Form 3160-5 (Func 2015) DE	UNITED STATES	Carlst			FORM J OMB NO Expires: Ja	APPROVED D. 1004-0137 nuary 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS AMORSIA Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					 Lease Serial No. NMLC029339A If Indian, Allottee or Tribe Name 		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. JACKSON A 53		
2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: LGARVIS@BURNETTOIL.COM					9. API Well No. 30-015-43532-00-X1		
3a. Address 801 CHERRY STREET UNIT 9 SUITE 1500 Ph: 817-583-8730				m_	10. Field and Pool or Exploratory Area CEDAR LAKE		
FORT WORTH, TX 76102-68	-8438	8438					
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 13 T17S R30E NWNE 27			EDDY COUNTY	ζ, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE	, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	🗖 Deej	ben	Produc	tion (Start/Resume)	□ Water Shut-Off	
-	Alter Casing	🗖 Hyd	Hydraulic Fracturing		ation	Well Integrity	
Subsequent Report	Casing Repair	🗖 New	Construction	C Recomplete		Other	
☐ Final Abandonment Notice	Change Plans		g and Abandon 🛛 🗖 Tem		rarily Abandon	Production Start-up	
	Convert to Injection		Plug Back Wate		-	sed work and approximate duration thereof.	
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	rk will be performed or provide operations. If the operation re- pandonment Notices must be fil- inal inspection.	the Bond No. or sults in a multipl ed only after all	file with BLM/BIA e completion or reco requirements, includ	. Required su completion in a ling reclamation	bsequent reports must be new interval, a Form 316 n, have been completed a	filed within 30 days 0-4 must be filed once and the operator has	
1/31/19 - MIRU RELIABLE W/ CSG TO 2000 PSI (GOOD). T	O UNIT. TEST CSG TO 2 AG PBTD @ 6249' W/ JT	2000 PSI (GC F 184.	OD), DRL THR	OUGH DV "	fool in 1 hour. T	EST	
2/2/19 - ESTABLISH PBTD @ @ 6260'. RU CRAIN ACID PM PKR TO 500 PSI. SET PKR A	ĨP & SPOT 250 GALS 15	% HCL ACR	243. SN 190 JT SS PERFS @	S 2 7/8" PR 6165-6243.	OD TBG. SET RBP LOAD ANNULUS &	TEST	
2/7/19 - LOWER TO RBP @ HOLE. GET OFF RBP & TES 6121'. SPOT 250 GALS 15% 500 PSI & HELD. FOLLOW V	T TO 2000 PSI & HELD. I HCL ACROSS PERFS. P	POOH W/ PR PULL ABOVE	OD TBG & PKR PERFS TO 590	4'. SET PK	ATE between 6007'a R @ 5904', TEST PI	AND KR TO CONSERVATION SIA DISTRICT	
		7400	- F	**		<u>6 9 1 2010</u>	
14. I hereby certify that the foregoing is	Electronic Submission #4 For BURNETT	OIL COMPAN	Y INC, sent to th	e Carlsbad	-		
Name (Printed/Typed) LESLIE G	nmitted to AFMSS for proce ARVIS	essing by PRI		ATORY MA		ECEIVED	
			_				
Signature (Electronic Submission)			Date 05/01/2019				
	THIS SPACE FO				SE	=======================================	
Approved By			11110		or Record	MAY Date 7 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Carlsbad Field Office Office				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to m	ake to any department or	agency of the United	
Instructions on page 2)	ISED ** BLM REVISED				D ** BI M REVISE	אי ר **	

Additional data for EC transaction #463791 that would not fit on the form

32. Additional remarks, continued

2/11/19 - FRAC PERFS @ 6007'-6121' W/556,164 GALS OF SLICK WATER, 30,160# OF 100 MESH @ 1#/GAL, 211,520# OF 40/70 OTTAWA @ .10#/GAL - 2#/GAL, 37,280# OF 40/70 COOLSET PMP 550 GALS OF SCALE INHIB THROUGH OUT FRAC.

2/13/19 - Install 183 JTS 2-7/8? J-55 PROD TBG @ 6031.42'.

2/14/19 - First Day of Production. 91.92 BO, 95 MCF, 828 BLW, 240#TBG, 44#CSG,

2/27/19 - 58.49 BO,72 MCF, 255 BW, 300# TBG, 45# CSG