

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM117120

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
ZACH MCCORMICK FED COM 121H

9. API Well No.  
30-015-44244-00-X1

10. Field and Pool or Exploratory Area  
PIERCE CROSSING

11. County or Parish, State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com

Contact: TAMMY R LINK

3a. Address  
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE  
DALLAS, TX 75240

3b. Phone No. (include area code)  
1500 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T24S R29E Lot 1 712FNL 321FWL  
32.223061 N Lat, 104.031128 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB001079  
Surety Bond No. RLB0015172

Amended Drilling Sundry

1/25/2018 Spud well, Drill hole 17 1/2" f/120' t/515', Run 13 3/8" casing 54.5# J-55 casing.  
1/27/2018 Pressure test line t/2500 psi. Pump 20 bbls of FW. 145 bbls @ 14.8 ppg, 1.33 Yield, drop plug and displace 730 bbls of Brine water. Floats held. Got 1 bbl fluid back. Had good returns and 30 bbls cement to surface. Cut conductor and casing. Set 13 5/8" wellhead, weld on and test 900 psi 5 minutes. Test Good. NU BOPE and test per WH BLM.  
1/28/2018 RU to Test BOPE 250 psi low x 5000 psi High Test annular 250 psi low x 2500 psi High. All test held 10 minutes per BLM requirements. RU and test surface casing 1500 psi for 30 minutes. Test

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

**AUG 21 2019**

**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #464036 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/03/2019 (19PP1916SE)**

Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 05/03/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title <b>Accepted for Record</b>	Date <b>MAY 07 2019</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>Jonathon Shepard Carlsbad Field Office</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*RWP 9-9-14*

**Additional data for EC transaction #464036 that would not fit on the form**

**32. Additional remarks, continued**

Good. MU Directional 12 1/4" F/515' t/2,755'.

1/30/2018 9 5/8" 40# J-55, test lines to 3500 psi, pump 30 bbls spacer 225 bbls Lead 713 sxs Class C @ 13.5 ppg, 67 Tail cement 285 sxs Class C @ 14.8 ppg. Pump plug @ 18:30 hrs held pressure 5 minutes. Floats held. Had good returns, got back 95 bbls to surface.

1/31/2018 MU 8 3/4" f/106' t/2610'. Internal test 9 5/8" casing to 2765 psi for 30 minutes drill f/2656' t/7,801'.

2/3/2018 Drill 8 3/4" hole f/7801' t/13,162'.

2/8/2018 Rig in hole w/242 joints of 5 1/2" 20#, P-110 f/1,886' t/13,162', test lines to 6,000 psi pump 20 bbls fresh water spacer. Pump 304 bbls f w/Lead 11.5 ppg, 389 bbls Tail @ 13.2 ppg.

2/9/2018 Cement 5 1/2" production casing, pump 40 bbls mud push spacer, Lead Cement Class H 304 bbls (722 sxs) @ 11.5 ppg, 2.21 YP 1.35. FCP 1570 psi plug bumped @ 2550 psi. Floats held. Bled Back 2 1/2 bbls, good returns. TOC 1500'. Cement Casing and l/d same. Set wellhead and test to 5000 psi for 30 minutes. Good test. Release Rig.