

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-44233
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E058940010
7. Lease Name or Unit Agreement Name Remuda North 25 State
8. Well Number 127H
9. OGRID Number 5380
10. Pool name or Wildcat Purple Sage; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
XTO Energy

3. Address of Operator
6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707

4. Well Location
 Unit Letter I : 2410 feet from the South line and 660 feet from the East line
 Section 25 Township 23S Range 29E NMPM County Eddy, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3074'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy respectfully submits this sundry notice to report drilling operations on the referenced well.

06/12/19 – 06/13/19

Spud 20" hole. TD hole @ 343'. Run 16", 75#, J55 csg to 731'. LEAD CMT: 560 sx (132 bbl) Class H cmt. Bump plug. Return 51 sx (12 bbls) to surf. WOC

06/14/19

Test csg 250 psi low/1500 psi high for 30 min (good). Drill cmt and float equipment. Drill 14-3/4" hole.

06/16/19 – 06/18/19

TD hole @ 3244'. Run 11-3/4", J55, 47# csg to 3244'. LEAD CMT: 1330 sx (448 bbls) Class C TAIL CMT: 490 sx (116 bbls) Class C. WOC. Test choke manifold 250 low/10,000 high, test floor valves and TD manual 250 low/10,000 high. Test wellhead. Test lower & upper pipe rams 250 low/10,000 high, test annular 250 low/3500 high. Test csg 1500 psi for 30 mins. Drill cmt and float equipment. Drill 10-5/8" hole.

(continued on attachment)

Spud Date:

Rig Release Date:

RECEIVED

SEP 06 2019

AB

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DISTRICT I-ARTESIA O.C.D.

SIGNATURE Tracie J. Cherry TITLE Regulatory Lead DATE 09/03/19

Type or print name Tracie J. Cherry E-mail address: tracie_cherry@xtoenergy.com PHONE: 432-221-7379

For State Use Only

APPROVED BY Raymond D. Sudary TITLE Geologist DATE 9/12/19
 Conditions of Approval (if any):

Sundry Attachemnt
XTO Energy
Remuda North 25 St 127H
30-015-44233

06/21/19
TD hole @ 7607'.

06/22/19
Run 8-5/8", J55, 32# csg to 7610, DV @ 3343'. STAGE 1 LEAD CMT: 610 sx (239 bbls) Class C. TAIL CMT: 390 sx (85 bbls) Class C. Bump plug. Open DV tool. Circulate cmt. 2ND STAGE LEAD: 1100 sx (431 bbls) Premium TXI. TAIL CMT: 130 sxs (31 bbls) Premium C. Bump plug. Circulate 434 sxs (170 bbls) cmt to surf.

06/23/19 – 06/24/19
Test BOP. Test TOP 4.5" x 7" VBRS, blind rams, bottom pipe rams, HCR, 4" manual, 2" kill line & 2" check valve to 250/10,000. Test annular 250/10,000, choke 250/10,000. All tests for 10 min and charted. Drill plug and DV tool, Test csg to 1500 psi (good). Drill shoe track, perform FIT. Drill 7-7/8" hole.

07/02/19
TD @ 18,488' MD

07/03/19 – 07/05/19
Run 5-1/2", 20#, P110 csg to 18,488'. LEAD CMT: 250 sx (153 bbls) Class C. TAIL CMT: 1130 sxs (378 bbls) Class H. Bump plug. Returned 28 bbls spacer to surf. Calc TOC 7590'. Release rig

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