

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM119754
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. CB SE 5 32 FED COM 3 3H
9. API Well No. 30-015-44976-00-X1
10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CHEVRON USA INCORPORATED Contact: LAURA BECERRA E-Mail: LBECERRA@CHEVRON.COM	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7655
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T24S R29E SESW 295FSL 1592FWL 32.240223 N Lat, 104.010040 W Lon	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/16/18 - Tested 13-3/8" surf casing to 2,000 psi for 30 min, good test.
12/20/18 - Notified Omar @ BLM of intent to re-enter well.
12/25/18-1/7/19 - Drilled 12-1/4" intermediate hole to 9,420'.
1/8/19 - Notified BLM of intent to run & cement casing. Ran 9-5/8" 43.50#, HCL-80 LTC interm csg to 9,412'; float collar @ 9,326', DV Tool @ 2,847', float shoe @ 9,410'.
1/9/19 - Cemented csg in place w/Lead: 1730 sks, Class C, Yld:2.50cuft/sk, Dens: 11.90#/gal & Tail: 740 sks, Class C, Yld:1.33cuft/sk, Dens:14.80#/gal, full returns to surface. WOC per BLM requirements.

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 21 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #464372 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/07/2019 (19PP1944SE)	
Name (Printed/Typed) LAURA BECERRA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 05/07/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted for Record	Date MAY 07 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Jonathon Shepard Carlsbad Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

REP 9-10-19

Additional data for EC transaction #464372 that would not fit on the form

32. Additional remarks, continued

3/23/19 - Tested 9-5/8" interm casing to 2,428 psi for 30 min, good test.

3/24/19 - Drilled 8-1/2" production hole to 20,300'.

4/8/19 - Reached 20,300 TD

4/10/19 - Notified Omar Alomar @ BLM of intent to run & cement prod csg.

4/12/19 - Ran 5-1/2" 20#, P110-IC TXP BTC prod casing to 20,288'; float collar @ 20,249', float shoe @ 20,286'. Cemented csg in place w/Lead: 3,470 sks, Class C, Yld: 1.40cuft/sk, Dens: 14.50#/gal, & Tail: 121 sks, Class H, Yld: 2.18cuft/sk, Dens: 15.00#/gal. 20 bbls of cmt to surface to surface, full returns throughout job. WOC per BLM requirements.

4/15/19 - Released rig