

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WPX ENERGY PERMIAN LLC
Contact: ABIGAIL ANDERSON
E-Mail: abbym@bcmmandassociates.com

3a. Address
3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 74172

3b. Phone No. (include area code)
Ph: 432-580-7161

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T26S R30E NESE 2080FSL 330FEL

8. Well Name and No.
RDX FEDERAL 17 21

9. API Well No.
30-015-41088-00-S1

10. Field and Pool or Exploratory Area
BRUSHY DRAW-WOLFCAMP

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- Set 5 1/2" CIBP @ ⁵⁴⁴²5480' Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ ⁵⁴⁴²5480-5280'. WOC & Tag (DV Tool) *
- Spot 25 sx cmt @ 3490-3290'. WOC & Tag. (9 5/8" Shoe) (B/salt)
- Perf & Sqz 50 sx cmt @ ~~4070~~ 870'. WOC & Tag (13 3/8" Shoe) 1302 (T/salt) add cmt.
- Perf & Sqz 50 sx cmt @ 150'-Surface.
- Cut off well head, verify cmt to surface, weld on Above Ground Dry Hole Marker.

* CIBP TO Be Set 50-100' above uppermost perf.

GC 8/23/13
Accepted for record - NMOCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #472972 verified by the BLM Well Information System
For WPX ENERGY PERMIAN LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/11/2019 (19PP2784SE)

Name (Printed/Typed) ABIGAIL ANDERSON Title REGULATORY

Signature (Electronic Submission) Date 07/11/2019

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 21 2019
RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By James R. [Signature] Title SPECT Date 7-28-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

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WELLBORE DIAGRAM

WELL:	RDX FEDERAL 17-21	SPUD DATE:	3/11/2013
COUNTY:	EDDY	TD:	7,440' MD (KB)
STATE:	NM	TVD:	7,420' TVD (KB)
API:	30-015-41088	PBTD:	7,390' MD (KB)
LOCATION:	17-26S-30E	KB ELEVATION:	(-3093' KB)
FIELD / AREA:	STATELINE NORTH	GL ELEVATION:	3,093.0'
FORMATION:	DELAWARE MTN GROUP	SURFACE LAT/LONG:	32.040798 / -103.895502

CASING RECORD

SURFACE CASING											
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	FC (top)	FS (top)
13-3/8"	54.50#	J-55	STC	0'	1,019'	32	17-1/2"	710	0'	987'	1,020'

INTERMEDIATE CASING											
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	FC (top)	FS (top)
9-5/8"	40.00#	J-55	LTC	0'	3,440'	87	12-1/4"	1,100	0'	3,483'	3,440'

PRODUCTION CASING											
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	FC (top)	FS (top)
5-1/2"	17.00#	N-80	LTC	0'	7,434'	170	7-7/8"	825	2,910'		7,434'

*EST TOC from CBL/GR/CCL 3/2013 DV tool @ 5,463

PERFORATION RECORD

ZONE - Stage	TOP	BOTTOM	Gross Perf	Shots
DS - 6	5,492	5,786	294'	48
DS - 5	5,874	6,068	194'	36
DS - 4	6,198	6,392	194'	52
DS - 3	6,456	6,576	120'	36
DS - 2	6,614	6,768	154'	45
DS - 1	6,919	7,084	165'	44

TAC: 5,411'
SN: 7,055'
BP: 7,160'

TUBING DETAIL

Tubing and Packer detail	No. Jts	Length (ft)	Top Depth (ft)
KB		22.0'	
2-7/8" 6.5# L-80 Brd EUE tubing	165	5,320.00'	22.0'
2-7/8" Marker Sub		2.10'	5,342.0'
2-7/8" 6.5# L-80 Brd EUE tubing	2	64.50'	5,344.1'
2-7/8" x 5-1/2" TAC		2.75'	5,408.6'
2-7/8" 6.5# L-80 Brd EUE tubing	53	1,681.00'	5,411.4'
2-7/8" SN		1.10'	7,092.4'
Stanley Gas Separator		2.10'	7,093.5'
2-7/8" Mud j.		64.00'	7,095.6'
Bull Plug		0.50'	7,159.6'
		EOT @	7,160.1'

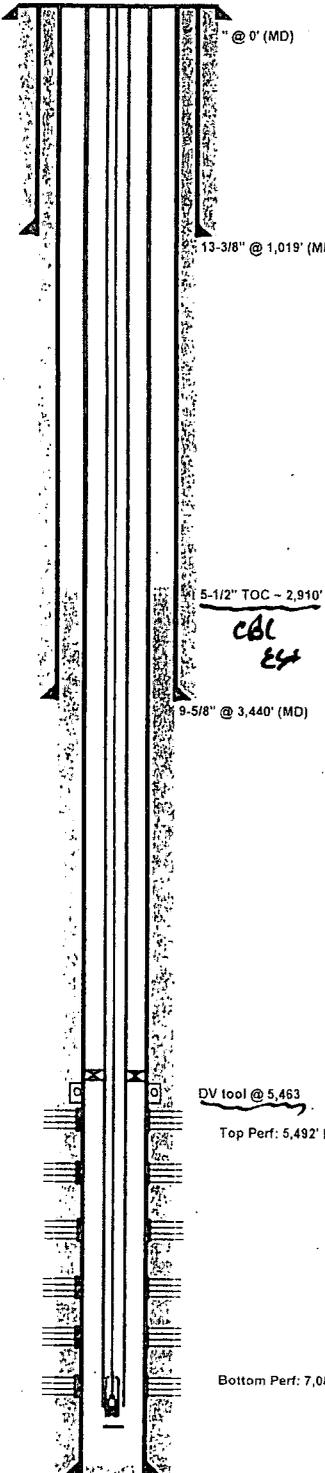
*Tubing Detail based on 3/2018 OpenWells Wellbore Equipment Report.

ROD STRING DETAIL

Type	OD	Length	Rods	Type
PR	1.500"	26'	-	1-1/2" x 26' PR
1" Pony Rods	1.000"	6'	1	Pony Rods
1" Rods	1.000"	125'	5	KD Rods w SHT Couplings
1" Rods	1.000"	1,850'	66	KD Rods w SHT Couplings
7/8" Rods	0.875"	2,125'	85	KD Rods w FST Couplings
3/4" Rods	0.750"	2,925'	117	KD Rods w FST Couplings
1-1/2" Rods	1.500"	200'	8	API Grade C Sinker Bars
Insert Pump	1.750"	24'	-	2 1/2 x 1 3/4 x 24' RXBC
GAC	1.250"	20.0'	-	Gas Anchor

*Rod String Detail based on 7/2018 OpenWells Workover Report.

*New 7/3/2018
*New 7/3/2018



CBL
E4

Rustler 927
T/last 1252

Del 3494

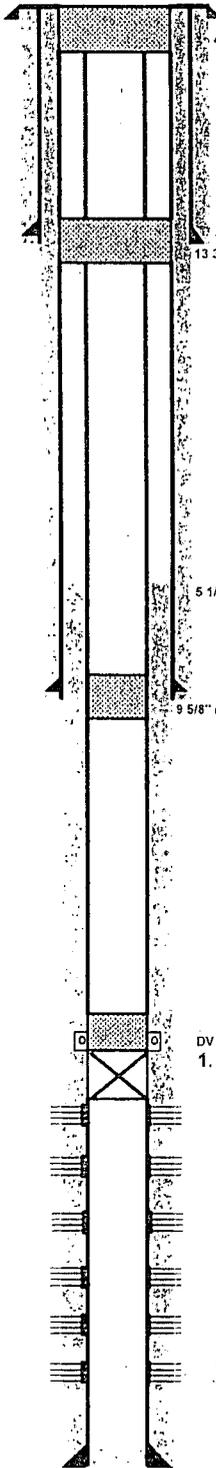
Bousby 5882

BS 7305

32.0409698

-103.8959885

Date: 7/10/2019
Updated: SKN
CURRENT



4. Perf & Sqz 50 sx cmt @ 150'-Surface.

3. Perf & Sqz 50 sx cmt @ 1070-870'. WOC & Tag (13 3/8" Shoe)

13 3/8" @ 1019' MD

5 1/2" TOC @ 2910'

2. Spot 25 sx cmt @ 3490-3290'. WOC & Tag. (9 5/8" Shoe)

9 5/8" @ 3440' MD

DV Tool @ 5463'

1. Set 5 1/2" CIBP @ 5480'. Circ hole w/ MLF. Pressure test csd. Spot 25 sx cmt @ 5480-5280'. WOC & Tag (DV Tool)

Top Perf @ 5492' MD

Bottom Perf @ 7084' MD

WELL:	ROX FEDERAL 17-21		SPUD DATE:	3/11/2013	
COUNTY:	EDDY	EU NUMBER:	62428557	TD:	7,440' MD (KB)
STATE:	NM	OPERATOR:	WPX Energy	TVD:	7,420' TVD (KB)
API:	30-015-41088	WI:	100%	PBTD:	7,390' MD (KB)
LOCATION:	17-26S-30E	INR:	75%	KB ELEVATION:	(-3093' KB)
FIELD / AREA:	STATELINE NORTH		GL ELEVATION:	3,093.0'	
FORMATION:	DELAWARE MTN GROUP		SURFACE LAT/LONG:	32.040798 / -103.895502	

TD @ 7,440' (MD)
PBTD @ 7,390' (MD)

Date: 7/10/2019
Updated: BKN
CURRENT

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.