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Submit To Appropr Two Copies	iate Distri	ct Office				State of Ne	w Me	- xiço	901Q						Form C-105	
District I 1625 N. French Dr., Hobbs, NM 88240					State of New Mexico Energy, Minerals and Naural Resources					-	Revised April 3, 2017					
District II 811 S. First St., Art	Oil Conseptement OTHATTESIAO.C.D						.D.	1. WELL API NO. 30-015-45174								
District III 1000 Rio Brazos R	122	20 South St	1990-19	nois I	)" Defense		2. Type of L		<i>-</i>							
District IV 1220 S. St. Francis			15			Santa Fe, N			Л.	~	3. State Oil		FEE Lease No		NDIAN	
			L	RECO		ETION REI					Long and					
4. Reason for fil									5 200		5. Lease Nan	ne or l	Jnit Agree	ment Name	140 A.	
🗹 COMPLET	ION REI	PORT (Fill	in boxes a	#1 throug	gh #31	for State and Fee	wells o	only)		F	6. Well Num		IG 1 SB	FEE		
#33; attach this a	nd the pla					ough #9, #15 Da rdance with 19.1				/or	5H					
<ol> <li>Type of Comp NEW V</li> </ol>	WELL [	] WORKO	VER 🗌	DEEPE	NING		C DI	IFFERE	NT RESERV	'OR	OTHER					
3. Name of Operation	<sup>ator</sup> Ma	athon Oil	Permia	n LLC							0 OCPID	3720	98			
0. Address of O											11. Pool nam					
		5555 San	Felipe \$	St., Hou	uston,	TX 77056					WILLOV	V LAK	KE, WES	T (BONE	SPRING)	
2.Location	Unit Ltr	Sectio	on	Townsh	nip	Range	Lot		Feet from t	he	N/S Line	Fee	t from the	E/W Line	County	
Surface:	Α		1	25	s	28E			300		N	1	770	E	EDDY	
BH:	Р		1	25	S	28E -			57		S		999	E	EDDY	
13. Date Spudded 1/16/2019		ate T.D. Re 2/14/20				Released 2/16/2019			-	6/2	(Ready to Pro 6/2019		R	T, GR, etc.)	(DF and RKB, 2912' GL	
<ol> <li>18. Total Measur</li> <li>1</li> </ol>	ed Depth 3295 / 1		10	19. Pl	lug Bac	k Measured Dep	oth	20	Was Direct	ional Ye	Survey Made	27	21. Tyj	e Electric an MUD	d Other Logs Run GR	
22. Producing In 8,230' - 13	terval(s),	of this com	oletion - 7	Fop, Bott	.om, Na	ame		I	1 21 10 20				1			
23.					CAS	ING REC	ORD	(Rep	ort all str	ring	s set in w	vell)				
CASING SI			HT LB./I			DEPTH SET			OLE SIZE	. <u>.</u>	CEMENTIN	~	CORD	AMOU	NT PULLED	
<u>13 3/8"</u> 9 5/8"			.5 / J55 3 / J55			473' 2645'	<u> </u>			565 820			,			
5 1/2"			/ P110			13285'			8 3/4"		1237					
24. SIZE	TOP		BOI	ГТОМ	LIN	ER RECORD	ENT	SCREE	N	25. SIZ			NG REC EPTH SE		CKER SET	
						SACKS CEM		SCILL	11	512					CREA DE I	
26. Perforation	,			nber)					ID, SHOT,		ACTURE, C					
8,230' - 13,1	99' ; 0.3	36", 600 s	hots			8,230' - 13,199'					AMOUNT AND KIND MATERIAL USED 9,960,435 lbs - 40/70; 100 Mesh					
	•										5,324 gal - 15% HCl Acid					
											L.					
28.			n 1		1 /1-77				TION			<u></u>	1 01			
Date First Produc	7/2019		Product	ion Meth		d (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing					
Date of Test		s Tested		oke Size		Prod'n For	-	Oil - Bt		Car	- MCF		ater - Bbl		s - Oil Ratio	
7/15/2019	nou	24	CIIC	54 554		Test Period			2081	Uas	2223		233		s - On Katio	
Flow Tubing Press. 0	Casir	ng Pressure 675		Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API Hour Rate Oil - Bbl. Oil Gravity - API					avity - API - (	Corr.)						
29. Disposition o	f Gas (So		fuel, veni	ted. etc.)		I		1		1		30.	Test Witn	essed By		
sold 31. List Attachm	ents															
32. If a temporar	y pit was	used at the	well, atta	ch a plat	with th	e location of the	tempora	arv pit.				<u>33.</u> F	Releas	e Date:		
	-			-		cation of the on-s		• •						1		
I haush a souti	fy that i	he inforn	nation s	hown o	n botl	Latitude h sides of this	form i	is true	and compl	lete	Longitude	of mv	knowle	dge and be	NAD83 NAD83	
i nereov cerii		10			]	Printed Name Adria	n Cova	arrubia	IS T		TR - Techn				ate 8/15/2019	
Signature	M					Name Name			III	le -				D	ale	
	ss acov	arrubias@	gmarath	nonoil.c		Name <sup>Addid</sup>			II	le -				D	10	

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Τ	T. Entrada					
T. Wolfcamp	Τ.	T. Wingate					
T. Penn	T	T. Chinle	· · · · · · · · · · · · · · · · · · ·				
T. Cisco (Bough C)	T	T. Permian					

#### OIL OR GAS SANDS OR ZONES

No. 2, from	No. 4, fromtoto.
No. 1, from	No. 3, fromtoto

### IMPORTANT WATER SANDS

#### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						ſ	
							· · · ·

## Geological Tops

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	Whistle Pig 1 SB Fee 5H	
Surface		
Salado		

. . ..

Castile	1201
Base Salt	2553
Lamar	2685
Delaware Sands (Bell Canyon)	2713
Cherry Canyon	3589
Brushy Canyon	4825
Bone Spring	7338