Lines Press Lines No. Store No. No. No. No.	Submit To Appropriate District Office Two Copies District 1 1625 N French Dr. Hobbs NM 88240 ARTESIA DISTRICT WHITE ARTESIA DISTRICT STATE ARTESIA DISTRICT S									Form C-105 Revised April 3, 2017								
	District II All G & 6 2019										1. WELL API NO. 30-015-33963							
Date Part	District III OII Conservation Division																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Resea for filing 5. Lessa Name or bind Agreement Name	District IV	District IV																
Reason for filling											VI 00		J. State Off &	weeke	Lease No.	THE COLL	1 To 177	area company on the
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)			EHON	UK F	(ECO	MPL	ETION REI	PUF	KIA	INL	LUG		5 Lease Name or Unit Agreement Name					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9), #15 Due Rig Referenced and #32 and/or #33 and/or #33 and/or #34 and/or #35 and/or #35 and the plate to the C-144 closure report in accordance with 19.15.17.13 K NAMAC) DISPWILL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOR MOTHER Recompletion PLUGBACK DIFFERENT RESERVOR MOTHER PLUGBACK												Park State 36	Com		none iva			
7. Type of Completion:	C-144 CLOSU	RE ATT	TACHMEN	T (Fill	in boxes	s#1 thr	ough #9, #15 Da	ite Rig	Relea	sed	and #32 and	/or	ŧ.					
8. Name of Operator Commerce Energy Co. of Colorado 10. Address of Operator 1	Type of Comple	etion:										/OIR	M OTHER		Recomple	etion		
10. Address of Operators 11. Pote Internet Wildcat 12. Decaring 12. Decar	8. Name of Operato	8. Name of Operator											9. OGRID		тессиные	otion_		
Color Marient St. Suite 600 Midland, Tr. 7970			orado											or W	ildeat			
12.10_cation	Ţ		600 Midlar	nd. Tx 7	9701 ·	٠.					•					Gas)		
13. Date Spudded						nip	Range	Lot			Feet from t	the	N/S Line	N/S Line Feet from the E/W Line County			County	
13. Date Spudded 14. Date T.D. Reached 03/26/05	Surface: I	•	36		24S		25E				1500		South	1100) .	East		Eddy
04/21/05 05/4/05 05/	BH:									1	-							
12074' 11385' No	04/21/05	05/14/0)5 .	ched	05/16	/05	5/18/05					leted	(Ready to Prod	uce)				
23. CASING RECORD (Report all strings set in well)	18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs										her Logs Run							
CASING SIZE					nyon)				·									
13 3/8	L							ORI) (R			ring						
9 5/8		E															<u>10UNT</u>	PULLED
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8 8374' 8374' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9954-10210' 619665 bbls total fluid, 843806# sand 28. PRODUCTION Date First Production Test Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n For Test Period Test Period Choke Size Prod'n For Test Period Test Period Choke Size Prod'n For Test Period Test Water - Bbl. Test Witnessed By Test Witnes																		
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8 8374' 8374' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9954-10210' 619665 bbls total fluid, 843806# sand 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) All Is a pumping - Size and type pump) All Is a pumping - Size and type pump) Square - Bbl. Gas - MCF Water - Bbl. Gas - MCF Water - Bbl. 1252 30. Test Witnessed By 31. List Attachments Square - Galculated 24 - Oil - Bbl. Gas - MCF Water - Bbl. 1252 31. List Attachments Square - Galculated 24 - Oil - Bbl. Gas - MCF Water - Bbl. 1252 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 41. Latitude Longitude NAD83																		
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SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8 8374 8374 8374 8374 8374 8374 8374 837												,				•		
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PRODUCTION 28. PRODUCTION Date First Production Gas lift Choke Size Prod'n For Test Period S9 1058 1252 Flow Tubing Press. 800 Casing Pressure Press. 800 Casing Pressure Calculated 24- Hour Rate S9 1058 1252 Plow Tubing Press. 800 Casing Pressure Calculated 24- Hour Rate S9 1058 1252 29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold 31. List Attachments C102, prod log, C103, C104 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: NAD83				+					<u> </u>			2.	57 G	0.3	74		63/4	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9954-10210' 619665 bbls total fluid, 843806# sand 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Prod Date of Test Hours Tested Choke Size Prod'n For Test Period 59 1058 1252 Gas - Oil Ratio Flow Tubing Casing Pressure Calculated 24 Oil - Bbl Gas - MCF Water - Bbl 1252 Gas - Oil Gravity - API - (Corr.) Press. 800 Casing Pressure Calculated 24 Oil - Bbl Gas - MCF Water - Bbl 1252 Oil Gravity - API - (Corr.) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 31. List Attachments C102, prod log, C103, C104 32. If a temporary pit was used at the well, attach a plat with the location of the emporary pit. 33. Rig Release Date: 34. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD83			erval, size,	and nun	ıber)				27.	ACI	D, SHOT,	FR	ACTURE, CE	MEN	T, SQUE	EEZE, E	ETC.	
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Date First Production 8/18/17 (Combined Test) Production Method (Flowing, gas lift, pumping - Size and type pump) Prod Reference of Test	•						•		995	4-1	0210'		619665 bb	ls to	tal fluid,	84380	6# san	d
Date First Production 8/18/17 (Combined Test) Date of Test 8/31/17 Production Method (Flowing, gas lift, pumping - Size and type pump) Prod Cloke Size Prod'n For Test Period S9 Pr					,	•			<u> </u>				 	·		•	· · · ·	
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Rough State State State Choke Size Prod'n For Test Period State Prod'n For Test Period		on	I	Producti	on Meth	od (Flo)	Well Status	(Proc	l. or Shut-i	in)		
Residual Section Secti					les Cier		Des die Tee		0.1	DII		<u>.</u>		* ***	, DII	<u>,</u>		(1.D. ()
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A Latitude Longitude NAD83	32. If a temporary p	oit was us	ed at the we	ell, attac	h a plat	with the	e location of the	tempo	rary p	it.				33. R	ig Release	Date:		
	34. If an on-site but	rial was u	sed at the w	ell, repo	ort the ex	cact loc	ation of the on-s	ite bur	rial:									
	I hereby certify	that the	e informa	tionsh	nown o		sides of this	form	is tr	ие а	and compl	ete		f my	knowled	ge and		D83
Signature Printed Name Terri Stathem Title Regulatory Manager Date 08/28/19 E-mail Address tsathem@cimarex.com	Signature	1		\mathcal{M}	the state of the s	F	rinted	-			•			-			•	/28/19

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	tern New Mexico	Northwest	tern New Mexico
T. Anhy	T. Brushy Canyon	T. Ojo Alamo	T. Penn A"
T. Salt1294'	T. Strawn 10209'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10450'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	·
T.Tubb_	T. Delaware Sand 1620'	T. Morrison	
T. Drinkard	T. Bone Springs 6199'	T.Todilto	
T. Abo	T.Morrow 11015'	T. Entrada	
T. Wolfcamp 8400'	T. 1st Bone Spring	T. Wingate	
T. Penn	T. 2 nd Bone Spring	T. Chinle	· .
T. Cisco (Bough C)	T.3 rd Bone Spring	T. Permian	
•			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of water	r inflow and elevation to which wate		•
	to		
3.7 O C	,		

No. 2, from.......to..........feet.

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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