

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017												
		1. WELL API NO. 30-015-45314		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name LOS MEDANOS 36 23 30 STATE														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 703H														
8. Name of Operator XTO PERMIAN OPERATING, LLC				9. OGRID 373075														
10. Address of Operator 6401 HOLIDAY HILL ROAD, BLDG 5, MIDLAND, TX 79707				11. Pool name or Wildcat WC-015 G096 S233036D; BONE SPRING														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	36	23S	30E		387	S	2008	W	EDDY								
BH:	D	36	23S	30E		34	N	2091	W	EDDY								
13. Date Spudded 02/14/19	14. Date T.D. Reached 03/06/19	15. Date Rig Released 03/08/19		16. Date Completed (Ready to Produce) 07/02/19		17. Elevations (DF and RKB, RT, GR, etc.) 3411												
18. Total Measured Depth of Well 14975 / TVD 10034		19. Plug Back Measured Depth 14971		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run RCB/GR/CCL												
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,035' MD, 14,838' MD, Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8		54.5 J55		503		17-1/2 ✓		813 sx C										
9-5/8		40 J55		3893		12-1/4 ✓		1765 sx C										
5-1/2		20 P110		14973		8-3/4 to 10125		1790 sx C										
						8-1/2 to 14975 ✓												
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE		DEPTH SET	PACKER SET									
						2-7/8		9429	9400									
26. Perforation record (interval, size, and number) 10,035' to 14,838', 4, 1200						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,035'-14,838'</td> <td>10,137,390 lbs proppant</td> </tr> <tr> <td></td> <td>10,411 gals acid</td> </tr> <tr> <td></td> <td>12,497,207 gals slickwater</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,035'-14,838'	10,137,390 lbs proppant		10,411 gals acid		12,497,207 gals slickwater
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10,035'-14,838'	10,137,390 lbs proppant																	
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28. PRODUCTION																		
Date First Production 7/12/19		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING												
Date of Test 7/20/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1427	Gas - MCF 2520	Water - Bbl. 2773	Gas - Oil Ratio 1766											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1427	Gas - MCF 2520	Water - Bbl. 2773	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By											
31. List Attachments C-102, C-104, DIRECTIONAL SURVEY, RCB/GR/CCL																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature Cheryl Rowell			Printed Name CHERYL ROWELL			Title REGULATORY COORDINATOR			Date 8/26/19									
E-mail Address cheryl_rowell@xtoenergy.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 512	T. Delaware 4018	T. Ojo Alamo	T. Penn A"
T. Salt 612	T. Cherry Canyon 4965	T. Kirtland	T. Penn. "B"
B. Salt 3670	T. Brushy Canyon 6554	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 7941	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology