Submit To Appropr Two Copies District I	iate Distric	LIO ME	CON	SEAV	ATIQ	tate of Ne	w M	lexi	CO l Re	sources					Re	vised A	orm C-105 ugust 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II  AllG 9.2 2019									Ī	1. WELL API NO. 30-015-45363							
District III Oil Conservation Division									ŀ	2. Type of L			010	7 40			
1000 Pio Proce Pd. Arres NW 97410									STATE   FEE   FED/INDIAN								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505										3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Name or Unit Agreement Name							
4. Reason for filing:										<ol><li>Lease Nan Alisa Ogder</li></ol>		nit Agree:	ment Na	ime			
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Number:									
C-144 CLOS	nd the plan										or	4H					
<ol> <li>Type of Comp</li> <li>NEW V</li> </ol>	WELL [	WORK	OVER [	DEEPE	NING	□PLUGBACI	K 🔲 :	DIFFI	EREN	IT RESERV	OIR	OTHER					
8. Name of Opera	tor Caz	a Ope	rating	LLC								9. OGRID 2	4909	9			
10. Address of Op	perator				St. #	1550, M	idla	nd	, TX	X 7970	1.	11. Pool name	e or Wi	ldcat	lfcan	מר	
12.Location	Unit Ltr	Secti	on	Towns	hip	Range	Lot			Feet from th	he	Purple Sage: Wolfcamp  N/S Line   Feet from the   E/W Line   County					
Surface:	Р		15	23	s	27E			1270			south	258		е	ast	Eddy
ВН:	М		15	23	ss	27E				400	-	south	250		· w	est	Eddy
13. Date Spudded 4/8/2019	14. Da	ate T.D. R	eached		Date Rig 1/2019	Released				Date Comple 5/2019	eted	(Ready to Pro	duce)				and RKB,
18. Total Measure						k Measured Dep	oth			Was Directional Survey M						F, GR, etc.) 3127' GR e Electric and Other Logs Run	
14074	VD 6	1 1 69	7	140	32				yes					gamma			
22. Producing Int 9414' - 13987			pletion -														
23	7F 1	WEIG	TITT ID /			ING REC	ORI	<b>D</b> (R			ing			ODD I		4OLD IT	DILLED
CASING SI 13.375	ZE	WEIC	54.5	LB./FT. DEPTH SET 5 .155 419				HOLE SIZE				CEMENTING RECORD AMC				MOUNI	PULLED
9.625			40	1.8() 5627			12.25				1487sx <b>0.</b>					· · · · · · · · · · · · · · · · · · ·	
5.5			17	PIID 14074			8.75				1955sx						
							_					<u> </u>					- Lab
24.	1				LINI	ER RECORD					25.	<u> </u>	TUBIN	IG REC	ORD		~~~ \[ \sqrt{\lambda} \]
SIZE	TOP		BO	ITOM			ENT	SCREEN S		SIZ	ZE DEP		PTH SET			ER SET	
			_									2.875	<del>-  </del> -	88/34	<u>8843</u>		8834
26. Perforation	record (ir	nterval, siz	e, and nur	mber)			<u> </u>	27.	ACI	D. SHOT.	FR	ACTURE, CI	EMEN	T. SOU	EEZE.	L ETC.	•
									PTH J	NTERVAL		AMOUNT A		IND MA	TERIAI	USED	
9414' - 13	987' N	1D 8sp	f, 0.42	2", 4 (	cluste	ers per sta	age		9414	- 13987'MD	١.	10,438,000lbs sand					
		·				·	Ξ,		., .			<del>                                     </del>					
28.							PRO	DDI	U <b>C</b> I	TION			-				
Date First Produc	tion		1 .		nod (Flo	wing, gas lift, p	umpin	g - Siz	ze and	type pump)	İ	Well Statu	s (Proa	or Shut-	in)		
7/1/2019			flow									prod					
Date of Test				Choke Size Prod'n For Test Period					· I			s - MCF	- 1	Water - Bbl.		I	Oil Ratio
7/25/2019				35/64			{						Oil Gravity - A		2.12		
Flow Tubing Press. 1160	Casing Pressure Calcular Hour Ra			ulated 24- Oil - Bbl. r Rate			Gas -	MCF		Water - Bbl.		Oil Gra	vity - A	PI - <i>(Coi</i>	<b>r</b> .)		
29. Disposition of	Gas (Sol	d, used for	r fuel, ven	ted, etc.)	sold									est Witne	ssed By		
31. List Attachme	ents				3010	• .						•	K. G	arrett		•	•
	gar	mma ı	•														
32. If a temporary	-			=					pit.			<u> </u>					
33. If an on-site b	urial was	used at the	e well, rep	ort the e	xact loc		site bu	rial:						•			
I hereby certij	sy that th	he <del>in</del> form	nation s	hown c	n both	Latitude sides of this	forn	is t	rue a	ind compl	ete	Longitude to the best of	of mv	knowled	lge an	NA d belie	AD 1927 1983 f
Signature /					F	Printed Stev				Titl	le (	Contract	Ĕngi	neer	o- ****		8/21/2019
E-mail Addres	ss ste	ve.mo	rris@r	morco	reng	ineering.d	com		. 1			<b>1</b> - 1 - 1					
			K	Prai	IIDE	MIBBIN	41	YY	W	ION TOD	7	H3AH				•	
			- 1	111	4 ·v•(/	· · · · · · · · · · · · · · · · · · ·	<u>)</u>			1							· · ·

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## ₩ INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo_	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn, "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen_	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto	<u> </u>				
T. Abo	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS O	
No. 1, from	to	No. 3, from	to	
	to			
		WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet	***************************************	
No. 2, from	to	feet		
No. 3, from	to	feet	•••••	
	LITHOLOGY RECORD			

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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