

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
NMLC029338A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
GISSLER A 50

2. Name of Operator

BURNETT OIL COMPANY INC

Contact: LESLIE GARVIS

E-Mail: LGARVIS@BURNETTOIL.COM

9. API Well No.

30-015-43528-00-X1

3a. Address

801 CHERRY STREET UNIT 9 SUITE 1500
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)

Ph: 817-583-8730

Fx: 817-332-8438

10. Field and Pool or Exploratory Area
LOCO HILLS-QU-GB-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R30E NENE 1020FNL 990FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/11/19 - MIRU RELIABLE W/O UNIT. TEST CSG TO 2000 PSI (GOOD), DRL THROUGH DV TOOL. TEST CSG TO 2000 PSI (GOOD).

3/12/19 - PERFORATE between 6090 and 6108, 19 INTERVALS 19 HOLES 1 SPF. RU CRAIN ACID PMP. STRT ON 2% KCL WATER. BRK CIRC & STRT ON ACID. SPOT 200 GALS 15% HCL AT 6108' W/ JT 185. FOLLOW W/ 1600 GALS OF SAME ACID & 38 BALLS. FORMATION BRK @ 3300 PSI. BALLED OUT W/ 20 BALLS ON.

3/15/19 - PERF between 5907 and 6023(33 HOLES).

3/18/19 - RU CRAIN ACID PMP. STRT ON 2% KCL WATER. BRK CIRC & STRT ON ACID. SPOT 250 GALS 15% HCL ACROSS PERFS. FOLLOW W/ 2250 GALS SAME ACID. FORM BRK @ 2692 PSI. BALLED OUT W/ 48 BALLS ON.

NM OIL CONSERVATION
ARTESIA DISTRICT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #474827 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by CANDY VIGIL on 07/24/2019 (19CV0085SE)

AUG 21 2019

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

RECEIVED

Signature (Electronic Submission)

Date 07/24/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

Date

JUL 25 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #474827 that would not fit on the form

32. Additional remarks, continued

3/22/19 - FRAC UPPER TUBB PERFS @ 5907'-6023' DN 5 1/2" 17# J-55 CSG W/ 546,798 GALS OF SLICK WATER, 30,000# OF 100 MESH @ 1#/GAL, 208,720# OF 40/70 OTTAWA @ .10#/GAL - 2#/GAL, 37,860# OF 40/70 COOLSET @ 1.75#/GAL - 2.00#/GAL. PMP 520 GALS OF SCALE INHIB THROUGH OUT FRAC.

3/25/19 - 179 JTS 2-7/8" J-55 PROD TBG @ 5904.49'.

3/26/19 - First Day of PProduction. SUMMIT TECH STRT UP ESP @ 8:42 AM. 87.50 BO, 25 MCF, 1257 BLW.

4/7/19 - 60 BO, 132 MCF, 121 BLW, 130#TBG, 30#CSG