Form 3160-5		UNITED STAT	ES				RM APPROVED IB No. 1004-0137
		PARTMENT OF THE INTERIOR OCD Artesi EAU OF LAND MANAGEMENT			tesia 📙	Expires: January 31, 2018 5. Lease Serial No. LC-029588	
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Do not u	se this fo	rm for proposals se Form 3160-3 (/	to drill or to r	e-enter an		ndian, Allottee or	Tribe Name
		RIPLICATE - Other inst				Unit of CA/Agreen	nent, Name and/or No.
I. Type of Well	Gas We	ll Other			8. We	Il Name and No.	IARRIS FEDERAL 1
2. Name of Operator MEADCO PROPERTIES, LTD.						9. API Well No. 30-01523271	
3a. Address P O BOX 2236 3b. Phone No. (include area code)					10. F	10. Field and Pool or Exploratory Area	
MIDLAND TX 79702-2236 432-682-5671 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						GOLDEN LANE (DELAWARE) 11. Country or Parish, State	
3153' FNL & 660' FWL,	SEC 4, T-21	-S, R-29-E	·····		ED	Y	·
	<u> </u>	K THE APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE	OF NOTICE, R	EPORT OR OTHE	ER DATA
TYPE OF SUBMISS	SION	· · · ·	<u></u>	TYP	E OF ACTION		·
✓ Notice of Intent		Acidize	Deepen Deepaul	ic Fracturing	Production Reclamation	(Start/Resume)	Water Shut-Off
Subsequent Report		Casing Repair	New Co	nstruction	Recomplet	e	Other
Final Abandonment	Notice	Change Plans	n Plug and Plug Bao		Temporari		
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico \$8220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>minety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. <u>Notification</u>: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water Minimum nine (9) pounds per gallon.

5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

² Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged.</u>

8. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.