

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM10266

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1242548. Well Name and No.
LINK BKT FEDERAL COM 1Y9. API Well No.
30-015-36914-00-S110. Field and Pool or Exploratory Area
COTTONWOOD CREEK11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Y RESOURCES INCContact: TINA HUERTA
E-Mail: tina_huerta@eogresources.com3a. Address
104 S 4TH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-4168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T16S R25E SENE 1940FNL 240FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. plans to plug and abandon this well as follows:

1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment.

2. Set a CIBP at 5350 ft with 35 ft Class C cement on top.

3. Spot a 25 sx Class C cement plug from 4780 ft - 4542 ft. WOC and tag. This will plug Wolfcamp. - Adequate cut out.

4. Spot a 25 sx Class C cement plug from 3815 ft - 3577 ft. WOC and tag. This will plug Abo.

5. Spot a 25 sx Class C cement plug from 3132 ft - 2894 ft. WOC and tag. This will plug Tubb.

6. Spot a 25 sx Class C cement plug from 1845 ft - 1607 ft. WOC and tag. This will plug Glorieta.

7. Perforate at 1050 ft. Attempt to establish circulation. Spot a 25 sx Class C cement plug from

1050 ft - 812 ft. WOC and tag. This will 8-5/8 inch casing shoe.

8. Spot a 25 sx Class C cement plug from 556 ft - 318 ft. WOC and tag. This will plug San Andres.

9. Spot a 10 sx Class C cement plug from 95 ft up to surface. WOC and tag.

Add Plug DVT from 4211 - 4071. WOC Tag
GC 9/26/19
Accepted for record - NMOCD(Horizontal Section 35' will flatten
To Tag @ 4542 ElevatioIF able to seq. Remaining plugs to be
Perforated / seq.

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #482252 verified by the BLM Well Information System

For EOG Y RESOURCES INC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 09/06/2019 (19PP3247SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

SEP 23 2019

Signature (Electronic Submission)

Date 09/06/2019

DISTRICT/ARTESIA/O.C.D.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James R. Perez

Title

SAET

Date

9-15-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

7

Additional data for EC transaction #482252 that would not fit on the form

32. Additional remarks, continued

10. Cut off wellhead and install dry hole marker. Clean location as per regulated.

Wellbore schematics attached

LINK BKT FED COM #1Y

Sec-TWN-RNG: 18, T-16S, R-25E

API: 30-015-36914

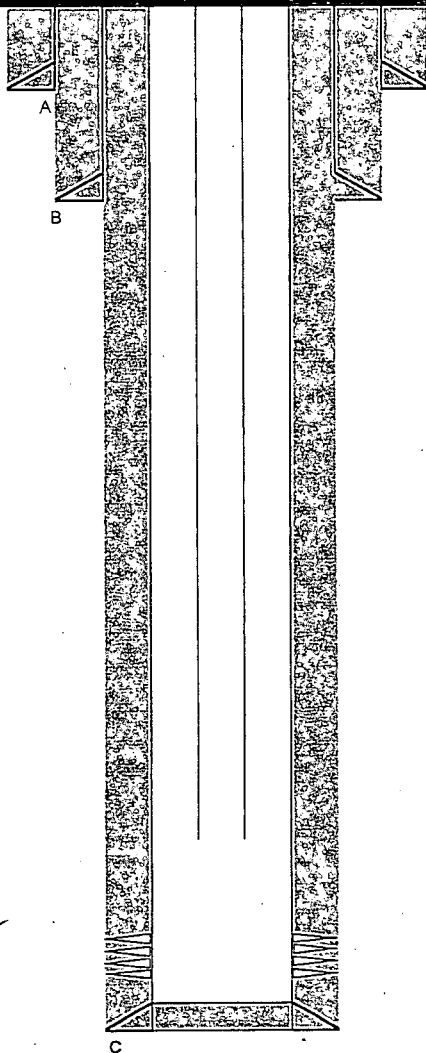
FOOTAGES: 1940 FNL 240 FEL

GL: 3550

Proposed P&A

KB: 3568

COMMENTS



CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	48		0	425	475	0	Circ
B	12 1/4	8 5/8	24		0	1,000	700	0	Circ
C	7 7/8	5.5	15.5 & 17		0	9325	1450	0	Circ

1" surf
?

FORMATION TOPS

Formation	Top
Wolfcamp	4730
Abo	3765
Tubb	3082
Glorieta	1795
San Andres	506

Plug

- Set CIBP at 5350 ft with 35 ft of CLS C on top.
- Spot a 25 SX (238 ft) CLS C cement plug 4542 ft - 4780 ft. WOC & Tag Plug. This will plug the Wolfcamp.
- Spot a 25 SX (238 ft) CLS C cement plug 3577 ft - 3815 ft. WOC & Tag Plug. This will plug the Abo.
- Spot a 25 SX (238 ft) CLS C cement plug 2894 ft - 3132 ft. WOC & Tag Plug. This will plug the Tubb.
- Spot a 25 SX (238 ft) CLS C cement plug 1607 ft - 1845 ft. WOC & Tag Plug. This will plug the Glorieta.
- Perforate at 1050 ft. Attempt to establish Circulation. Spot a 25 SX (238 ft) CLS C cement plug 812 ft - 1050 ft. WOC & Tag Plug. This will plug the 8.625 inch casing shoe.
- Spot a 25 SX (238 ft) CLS C cement plug 318 ft - 556 ft. WOC & Tag Plug. This will plug the San Andres.
- Spot a 10 SX (95 ft) CLS C cement plug 0 ft - 95 ft. WOC & Tag Plug. This will plug the Top.

Perfs

5400 - 9240

PBTD: 9,277 MD

TD: 9,325 MD 4,849 TVD

Prepared by: MJM

Date: 5-Sep-2019

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

- Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PURE GOLD D FED 89. API Well No.
30-015-27219-00-S110. Field and Pool or Exploratory Area
SAND DUNES11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: DAVID STEWART
E-Mail: david_stewart@oxy.com3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432.685.5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T23S R31E SESW 330FSL 1650FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

TD-8130' PBTD-8088' Perfs-6668-7986'

13-3/8" 54.5# csg @ 570' w/ 525sx, 17-1/2" hole, TOC-Surf-Circ
8-5/8" 24-32# csg @ 4078' w/ 1600sx, 11" hole, TOC-Surf-Circ
5-1/2" 15.5-17# csg @ 8130', DVT's @ 5826', 3828' w/ 2000sx, 7-7/8" hole, TOC-Surf-Circ

1. RIH & set CIBP @ 6618', M&P 25sx cmt to 6452'
2. M&P 25sx cmt @ 5880-5720' WOC-Tag
3. M&P 120sx cmt @ 4150-3150' WOC-Tag
4. M&P 120sx cmt @ 3150-2150' WOC-Tag
5. M&P 120sx cmt @ 2150-1150' WOC-Tag
6. M&P 140sx cmt @ 1150' to surface.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****RECEIVED***Below ground level dry hole marker required.*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #477778 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/13/2019 (19DLM0623SE)

SEP 23 2019

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

DISTRICT//ARTESIA/O.C.D.

Signature (Electronic Submission)

Date 08/13/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James A. Carr

Title

SACT

Date

9-15-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CKO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED *****7*

Additional data for EC transaction #477778 that would not fit on the form

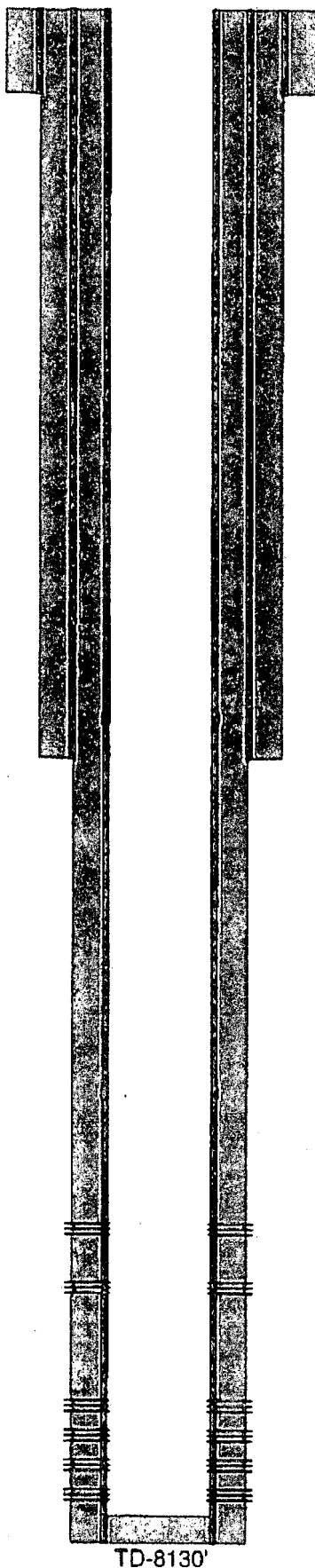
32. Additional remarks, continued

10# MLF between plugs - Above ground steel tanks will be utilized

OXY USA Inc. - Current
Pure Gold D Federal #8
API No. 30-015-27219

Rustler	624	Est
T/salt	1230	Est
B/salt	4100	Est
Anhr	3952	
Del	4200	
BLH	4240	
Cherry	5095	
Brushy	6386	
BS	7959	

PB-8088'



TD-8130'

17-1/2" hole @ 570' ✓
13-3/8" csg @ 570' ✓
w/ 525sx-TOC-Surf-Circ ✓

11" hole @ 4078' ✓
8-5/8" csg @ 4078' ✓
w/ 1600sx-TOC-Surf-Circ ✓

Perfs @ 6668-6686' ✓

Perfs @ 6890-6936' ✓

Perfs @ 7602-7986' ✓

7-7/8" hole @ 8130' ✓
5-1/2" csg @ 8130' ✓
w/ 2000sx-TOC-Surf-Circ ✓
DVT @ 5826', 3828' ✓

OXY USA Inc. - Proposed
Pure Gold D Federal #8
API No. 30-015-27219

140sx @ 1150'-Surface

120sx @ 2150-1150' WOC-Tag

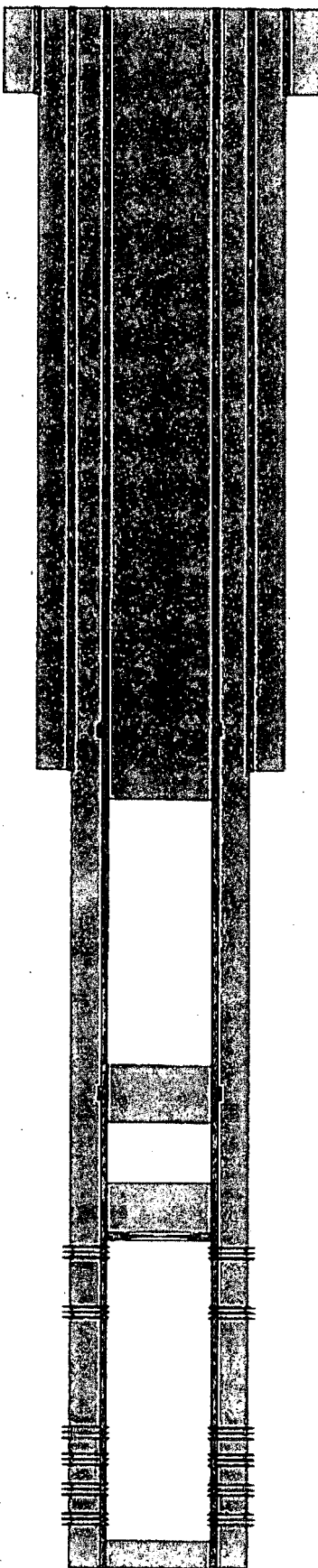
120sx @ 3150-2150' WOC-Tag

120sx @ 4150-3150' WOC-Tag

25sx @ 5880-5720' WOC-Tag

CIBP @ 6618' w/ 25sx to 6452'

PB-8088'



TD-8130'

17-1/2" hole @ 570'
13-3/8" csg @ 570'
w/ 525sx-TOC-Surf-Circ

11" hole @ 4078'
8-5/8" csg @ 4078'
w/ 1600sx-TOC-Surf-Circ

Perfs @ 6668-6686'

Perfs @ 6890-6936'

Perfs @ 7602-7986'

7-7/8" hole @ 8130'
5-1/2" csg @ 8130'
w/ 2000sx-TOC-Surf-Circ
DVT @ 5826', 3828'

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off. Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted