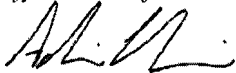


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>RECEIVED</b> <b>AUG 16 2019</b> <b>DISTRICT II-ARTESIA</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1000 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> Revised April 3, 2017			
						1. WELL API NO. 30-015-45175									
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>WHISTLE PIG 1 WXY FEE</b>									
						6. Well Number:  <b>9H</b>									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator <b>Marathon Oil Permian LLC</b>						9. OGRID <b>372098</b>									
10. Address of Operator <b>5555 San Felipe St., Houston, TX 77056</b>						11. Pool name or Wildcat <b>PURPLE SAGE; WOLFCAMP</b>									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	A	1	25S	28E		300	N	740	E	EDDY					
BH:	P	1	25S	28E		287	S	302	E	EDDY					
13. Date Spudded 1/17/2019	14. Date T.D. Reached 3/4/2019		15. Date Rig Released 3/9/2019		16. Date Completed (Ready to Produce) 6/26/2019			17. Elevations (DF and RKB, RT, GR, etc.) 2912'							
18. Total Measured Depth of Well 14503' / 9766' <b>9762'</b>			19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run MUD GR							
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,083' - 14,364'; WOLFCAMP															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		54.5 / J55		469'		17 1/2"		C 469							
9 5/8"		36 / J55		2647'		12 1/4"		C 820							
7"		29 / P110		10028'		8 3/4"		C 830							
L 4.50"		13.5 / P110		14499'		10.125"		H 520		<b>AD</b>					
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>									
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET						
4 1/2"	9298'	14499'	520 H												
26. Perforation record (interval, size, and number) 10,083' - 14,364'; 0.36", 648 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						10,083' - 14,364'		10,855,589 lbs - 40/70; 100 Mesh							
								13,640 gal - 15% HCl Acid							
<b>28. PRODUCTION</b>															
Date First Production 6/27/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing									
Date of Test 8/1/2019	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1622	Gas - MCF 2576	Water - Bbl. 2505	Gas - Oil Ratio								
Flow Tubing Press. 0	Casing Pressure 685	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						30. Test Witnessed By									
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD83							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 		Printed Name Adrian Covarrubias		Title CTR - Technician HES				Date 8/15/2019							
E-mail Address acovarrubias@marathonoil.com															

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

## **Geological Tops**

Whistle Pig 1 WXY Fee 9H

Surface	0
Salado	568
Castile	1208
Base Salt	2560
Lamar	2692
Delaware Sands (Bell Canyon)	2719
Cherry Canyon	3596
Brushy Canyon	4832
Bone Spring	6401
Wolfcamp	9636