

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



CONFIDENTIAL

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC029338B

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES INC.			Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com		
3. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210			3a. Phone No. (include area code) Ph: 575-748-4166		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 2079FNL 572FWL At top prod interval reported below SWNW 2079FNL 572FWL At total depth SENW 2104FNL 112FEL			9. API Well No. 30-015-45660		
14. Date Spudded 02/13/2019			15. Date T.D. Reached 04/04/2019		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/05/2019			10. Field and Pool, or Exploratory LOCO HILLS; GLORIETA-YESO		
18. Total Depth: MD 9139 9158 TVD 4403'			19. Plug Back T.D.: MD 9130 TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

JUL 24 2019

DISTRICT/ARTESIA.OGE

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	426		C 940		0	
12.250	9.625 J-55	40.0	0	3513		C 1380		0	
8.750	7.000 L-80	29.0	0	5004		C 1030		283	
8.750	5.500 J-55	17.0	5004	9139		<del>1030</del>		283	
30	CONDUCTOR 20			118					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	4593							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	5414	9126	5414 TO 9126			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5414 TO 9126	ACIDIZED W/33,237G 20 PERCENT HCL, FRAC W/A TOTAL OF 4,879,636LBS SAND AND 111,626 BBLs LOAD WATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/06/2019	06/29/2019	24	→	517.0	644.0	1200.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	115	109.0	→	517	644	1200		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

pending BLM approvals will  
subsequently be reviewed and  
scanned.

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #474775 VERIFIED BY THE BLM WELL INFORMATION SYS  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

MITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
TOS	523	1307		TOS	523
BOS	1308	1319		BOS	1308
TANSILL	1320	1464		TANSILL	1320
YATES	1465	1744		YATES	1465
SEVEN RIVERS	1745	2334		SEVEN RIVERS	1745
QUEEN	2335	2741		QUEEN	2335
GRAYBURG	2742	3053		GRAYBURG	2742
SAN ANDRES	3054	4530		SAN ANDRES	3054

## 32. Additional remarks (include plugging procedure):

## 51. Summary of Porous Zones (continued)

Glorieta 4531 ft - 4587 ft  
Yeso 4588 ft - 9139 ft

## 52. Formation (continued)

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #474775 Verified by the BLM Well Information System.**  
**For EOG RESOURCES INC., sent to the Carlsbad**

Name (please print) TINA HUERTATitle REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 07/23/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #474775 that would not fit on the form**

**32. Additional remarks, continued**

Glorieta 4531 ft  
Yeso 4588 ft

Survey attached. CBL mailed to Carlsbad BLM and NMOCD-Artesia on 7/23/19.