TOWATION .	
Submit One Copy To Appropriate DioNSERVATION  Office  District I  1625 N. French Dr., Hobbs, NM 88240p  District II  Oth CONSERNATION DIVISION	Form C-103
Office District I AND RESEARCH AND ARTHUR PROPERTY OF THE PROP	Revised November 3, 2011
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV  District IV  District IV  Santa Fe, NM 87505	WELL API NO.
811 S. First St., Artesia, NM 88210  OLL CONSERVATION DIVISION	30-015-26112
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE
District IV Santa Fe, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Parkway Delaware Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	•
1. Type of Well:   Gas Well   Other	8. Well Number 101
2. Name of Operator	9. OGRID Number
Colgate Operating, LLC	371449
3. Address of Operator 303 West Wall Street, Suite 700- Midland, Texas 79701	10. Pool name or Wildcat
	Parkway; Delaware
4. Well Location  Unit Letter O : 220 feet from the South line and 1080 feet from the Feet line	
Unit Letter O: 330 feet from the South line and 1980 feet from the East line	
Section <u>26</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3326 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB	
<u> </u>	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Ope	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	
A steel marker at least 4" in diameter and at least 4' above ground level has been set i	n concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, Q	UARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	. ,
The leasting has been been decided as weather a graph of a girl and a graph of a graph o	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
other production equipment. The shape been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  The second of	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles ar location, except for utility's distribution infrastructure.	id lines have been removed from lease and well
location, except for affire y distribution intrastructury.	
When all work has been completed, return this form to the appropriate District office to sci	hedule an inspection.
SIGNATURE TITLE: Operations Te	ch DATE: 4 11 9
TYPE OR PRINT NAME: Mikah Thomas E-MAIL: mthomas@colgateener	gy.com PHONE: 432-695-4272
For State Use Only	GC ,
APPROVED BY: "Denied" TITLE "DA	DATE 9/17/15

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. Conditions of Approval (if any):