Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM16331 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other			7	8. Well Name and No. CB HAYES 10 3 FED COM 005 2H		
2. Name of Operator Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM				9. API Well No. 30-015-45667-00-X1		
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No. (include area code) Ph: 432-687-7655		10. Field and Pool or Exploratory Area POKER LAKE-DELAWARE		
4. Location of Well <i>(Footage, Sec., T</i> Sec 15 T23S R28E NENE 51 32.311359 N Lat, 104.070953			11. County or Parish EDDY COUNT			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations	
following completion of the involved	rk will be performed or provide l operations. If the operation re	ent details, including estimated starting give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco- led only after all requirements, including	ed and true ve Required sub	rtical depths of all perti esequent reports must be serve interval a Form 21	nent markers and zones.	
5/10/19 - Test full BOPE to 25	60 psi low/6650 psi high.	G	9/	12/19		
5/11/19 - Test 13-3/8" surf csg	to 1,500 psi for 30 minut	tes, good test.	pted for re	cord - NMOCD		
5/12/19-5/23/19 - Drill 12-1/4" intermediate hole to 8,964'.				NM OIL CONSERVATION ARTESIA DISTRICT		
5/23/19 - Notified Omar @ BLM of intent to run & cement csg. Ran 9-5/8" 43.50#, HCL-80 LTC csg to 8,954'; DV tool @ 2,528', float collar @ 8,914', float shoe @ 8,952'.				an to	SEP 1 2 2019	
5/25/19 - Cemented in place v 379 sx, Class C, Yld: 1.33cuft job, WOC per BLM requireme	/sk, Dens: 14.80#/gal, 146	, Yld: 2.50cuft/sk, Dens: 11.90 0 bbl to surface, full returns thr	#/gal & Tail oughout	:	EIVED	
14 I haraby cartify that the foresting in						

I hereby certify that the foregoing is true and correc Electronic Submission #479419 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/20/2019 (19PP3023SE) Name (Printed/Typed) LAURA BECERRA Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 08/20/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTE

JONATHON SHEPARD Title PETROLEUM ENGINEER

Date 08/22/201

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #479419 that would not fit on the form

32. Additional remarks, continued

6/30/19 - Test full BOPE to 250 psi low/6650 psi high.

7/1/19 - Test 9-5/8" csg to 2,358 psi for 30 min, good test. Drill 8-1/2" production hole.

7/14/19 - Reached TD 20,040'.

7/15/19 - Notify BLM of intent to run & cement casing.

7/16/19 - Ran 5-1/2" 20#, P110-IC TXP-BTC csg to 20,020', float collar @ 19,974', float shoe @ 20,017'.

7/18/19 - Released rig

7/19/19 - Cemented in place <u>w/Lead: 3.461 sx</u>, Class C, Yld: 1.40cuft/sk, Dens: 14.50#/gal & Tail: 116 sx, Class H, Yld: 2.18cuft/sk, Dens: 15.00#/gal, 144 bbls to surface, full returns throughout job, WOC per BLM requirements.

Revisions to Operator-Submitted EC Data for Sundry Notice #479419

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

NMNM16331

DRG SR

NMNM16331

Agreement:

Lease:

Operator:

CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665

Admin Contact:

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7665

Tech Contact:

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7665

Location: State: County:

NM EDDY

Field/Pool:

PURPLE SAGE; WOLFCAMP (GAS

Well/Facility:

CB HAYES 10 3 FED COM 005 2H

Sec 15 T23S R28E Mer NMP NENE 519FNL 1330FEL

CHEVRON USA INCORPORATED

6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7655

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Ph: 432-687-7655

NM **EDDY**

POKER LAKE-DELAWARE

CB HAYES 10 3 FED COM 005 2H Sec 15 T23S R28E NENE 519FNL 1330FEL 32.311359 N Lat, 104.070953 W Lon