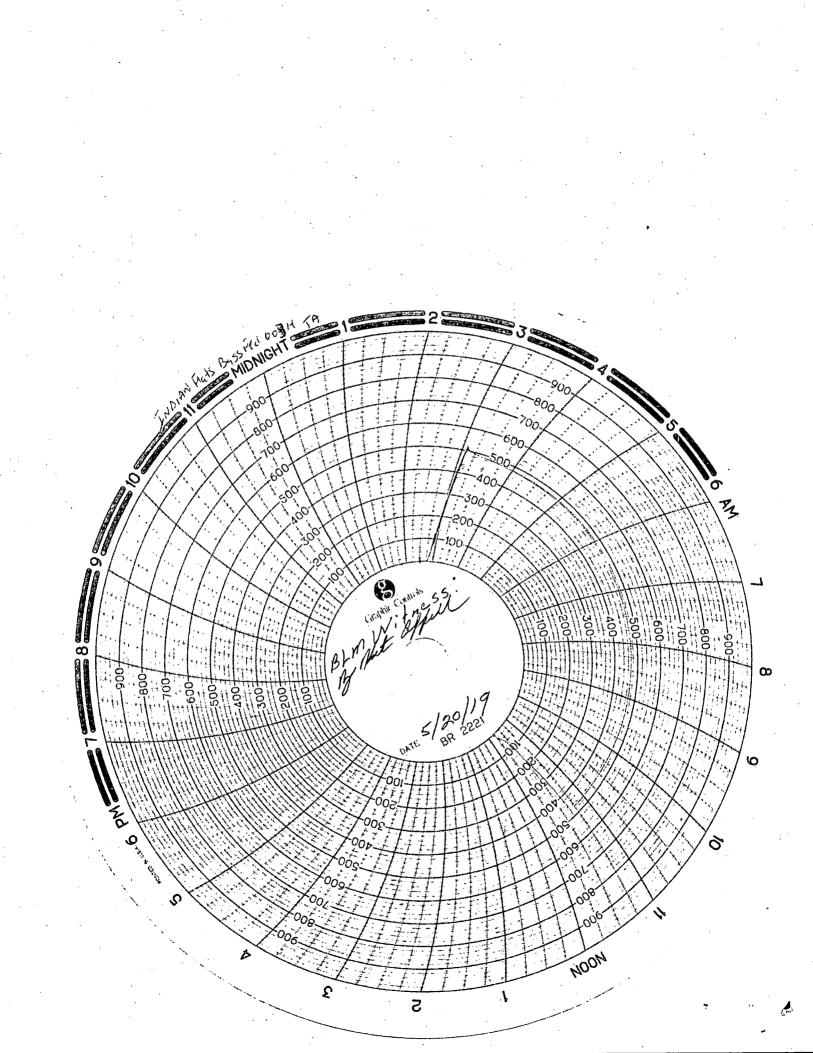
BU		UNITED STATES NMOCD EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT Artesia			5. Lease Serial No. NMLC067144	
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE - Other instructions on page 2					eement, Name and/or No
	 Type of Well ☑ Oil Well □ Gas Well □ Other 				8. Well Name and No. INDIAN FLATS BASS FEDERAL 003	
2. Name of Operator XTO PERMIAN	2. Name of Operator Contact: TRACIE XTO PERMIAN OPERATING, LLC E-Mail: tracie_cherry@xtoer			9. API Well No. 30-015-21853		
3a. Address 6401 HOLIDAY MIDLAND, TX	/ HILL RD BLD 79707	G 5	3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool or Exploratory Area INDIAN FLATS; DELAWARE	
		., R., M., or Survey Description			11. County or Parish,	State .
Sec 35 T21S R	28E Mer NMP	NWSW 1650FSL 330FW	/L		EDDY COUNT	Y, NM
12. CH	HECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUB				OF ACTION		
□ Notice of Inter	nt	Acidize	Deepen	Product	ion (Start/Resume)	Uwater Shut-Off
Subsequent Re		Alter Casing	Hydraulic Fracturing	•		□ Well Integrity
		Casing Repair	New Construction	🗖 Recomp	olete	Other
Final Abandor	ment Notice	Change Plans	Plug and Abandon	🛛 Tempor	arily Abandon	
		Convert to Injection	Plug Back nt details, including estimated starting ive subsurface locations and mass	🕆 🔲 Water E		
XTO Permian O	Derating LLC	respectfully submits the a	under police to second as			0-4 must be filed once and the operator has
05/15/2019 - 05 MIRU. POOH w	ndon the refere	enced wellbore.	undry notice to report opera). TOH with	RECEIVED
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05/15/2019 - 05 MIRU. POOH w tubing. 05/17/2019 Set 5-1/2" CIBP 05/20/2019	ndon the reference i/16/19 with pump and r at 3475'. Dum	enced wellbore. ods. Remove wellhead ar p bail 35' cmt on top.	nd install BOP. FT/PT 1500/3 G C 5 Accepted for re	300 psi (good 3 / 2 2 / / accord - NMC	9)CD	Received Aug 2 1 2019
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Sanchez, Jennifer <j1sanchez@blm.gov>

[EXTERNAL] Sundries to Temp Abandon

6 messages

Cherry, Tracie <Tracie_Cherry@xtoenergy.com> To: "Sanchez, Jennifer" <j1sanchez@blm.gov>

Tue, May 7, 2019 at 8:31 AM

Good morning Jennifer.

I am going to submit two (2) sundries to temporarily abandon some wells. Are you the engineer for XTO Permian Operating LLC (the former BOPCO properties...not to be confused with XTO Energy)?

If I can get a copy directly to the engineer after it is submitted through WIS, I am hoping it can get processed a little faster; Jim Amos helps me out like this with P&A's. They will be P&A'd but, due to rig availability, it might be a while.

Thanks...Tracie

Tracie J Cherry Regulatory Coordinator

Direct number 432-221-7379



Sanchez, Jennifer <j1sanchez@blm.gov> To: "Cherry, Tracie" <Tracie_Cherry@xtoenergy.com>

Tue, May 7, 2019 at 8:34 AM

Yes I can get those done. Just send me API numbers and WISS numbers please. [Quoted text hidden]

Petroleum Engineer Bureau of Land Management Roswell Field Office 2909 West Second Street Roswell, NM 88201

j1sanchez@blm.gov (575) 627-0237

Cherry, Tracie < Tracie_Cherry@xtoenergy.com> To: "Sanchez, Jennifer" < j1sanchez@blm.gov>

Tue, May 7, 2019 at 11:57 AM

https://mail.google.com/mail/u/0?ik=57171380c7&view=pt&search=all&permthid=thread-f%3A1632883999165852333&simpl=msg-f%3A16328839991... 1/2

	•		
8/14	4/2019	DE	ΞF
	Thanks Jennifer. Just got the ema	ail	c

PARTMENT OF THE INTERIOR Mail - [EXTERNAL] Sundries to Temp Abandon

onfirmation. The wells are:

Indian Flats Bass Federal #3 / 30-015-21853 / EC 464367

Indian Flats Bass Federal #2 / 30-015-21715 / EC 464366

Before and after wellbore diagrams are attached in WIS. If you need anything else, just let me know.

Tracie

[Quoted text hidden]

Sanchez, Jennifer <j1sanchez@blm.gov> To: "Cherry, Tracie" < Tracie_Cherry@xtoenergy.com>

Tue, May 7, 2019 at 12:58 PM

Tracie,

Can you reply with how long you are wanting this TA and for what reasoning and I will attach it to the sundry. [Quoted text hidden]

Cherry, Tracie < Tracie_Cherry@xtoenergy.com> To: "Sanchez, Jennifer" <j1sanchez@blm.gov>

Wed, May 8, 2019 at 8:24 AM

Wed, May 8, 2019 at 8:30 AM

Good morning Jennifer.

Sorry for the delay; I had to verify something with the engineer.

The plan is to TA the wells for no longer than 12 months. Another well (#4) has recently been recompleted to a higher zone and will be turned to flowback next week and will be evaluated. Depending on the results, wells #2 & #3 will either be recompleted or plugged and abandoned. These wells have been inactive for more than a year, putting them into a proper TA status will bring them into compliance with BLM and NMOCD rules. Setting the CIBP and cmt will also be the first step in either procedure.

If you need any additional information, please don't hesitate to get in touch.

Thank you....Tracie

[Quoted text hidden]

Sanchez, Jennifer <j1sanchez@blm.gov> To: "Cherry, Tracie" < Tracie_Cherry@xtoenergy.com>

Thank you. [Quoted text hidden]