

RECEIVED

SEP 13 2019

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-41744

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Skeen 2 SWD

8. Well Number: 2-26-27 001

9. OGRID Number

4323

10. Pool name or Wildcat

SWD; Brushy Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection

2. Name of Operator

Chevron USA, Inc.

3. Address of Operator

6301 Deauville Blvd., Midland TX 79706

4. Well Location

Unit Letter M: 400 feet from the SOUTH line and 1200 feet from the WEST line

Section 02 Township 26S Range 27E, NMPM, County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,218' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 20" Conductor @ 80': TOC @ surface; 9 5/8" 40# @ 1508': TOC @ Surface; 7" 26# @ 6772': TOC @ surface; CIBP @ 4650' w/ 35' cement cap; CIBP @ 2500' w/ 35' cement cap.

Chevron USA Inc completed abandonment of this well as follows:

09/03/19: MIRU CTU. Tag TOC at 2453'. Pressure test to 1000 PSI for 10 minutes - held. M/P 69 BBLs of MLF. Spot 45 SKS Class C F/ 2453' T/ 2224'.

09/04/19: Tag TOC at 2193'. Perforate at 1588'. Attempt to establish injection rate - failed. Spot 42 SKS Class C F/ 1680' T/ 1350'. Perforate at 130'. Performed bubble test - passed. Tag TOC at 1371'. Spot 40 SKS Class C F/ 551' T/ 351'. Spot 70 SKS down through perfs and up - good returns to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

X

Ricky Villanueva

Well P&A Project Manager

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms. www.emnrd.state.nm.us/oed/

E-mail address: rygg@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: 

TITLE: Staff Mgr

DATE: 9/16/19

Conditions of Approval (if any):

J