Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-44986 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE 😠 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH GENERAL KEHOE 02 24S 28E RB PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well 228H Gas Well X Other 2. Name of Operator OGRID Number MATADOR PRODUCTION COMPANY 228937 3. Address of Operator 10. Pool name or Wildcat 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240 PURPLE SAGE; WOLFCAMP (GAS) 4. Well Location 217 368 Unit Letter feet from the feet from the Ε line and line Section Township **NMPM 24S** Range County 28E **FDDY** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2981' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ALTERING CASING □ REMEDIAL WORK COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CHANGE PLANS P AND A **PULL OR ALTER CASING** MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: Perforate, fracture treat, produce 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. √07/15/19 Open well to test casing for 30 min. Held 5770 after 90 psi drop. Good test. ✓ 07/21/19 Perforate and fracture treat WC 10885' - 15423' in 30 stages w/11,950,930 lbs sand. 08/01/19 RDMO frac spread. Well shut in awaiting drillout. 08/15/19 Mill plugs. WSI. Prep for flowback. 08/18/19 Open well to flowback. NM OIL CONSERVATION √08/20/19 Well begins to produce. ARTESIA DISTRICT SEP 27 2019 RECEIVED Spud Date: Rig Release Date: 04/03/19 05/13/19 I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 09/25/19 TITLE Sr. Regulatory Analyst **SIGNATURE** Type or print name \_\_Ava Monroe E-mail address: amonroe@matadorresources.comPHONE: 972-371-5218 For State Use Only TITLE STATE MS DATE 10/1/19 APPROVED BY:

Conditions of Approval (if any):