<u>District I</u> 1625 N. French I Distric <u>t II</u>	Dr., Hobbs,	NM 88240	E	nergy, N	State of New ∕linerals & N	/ Mexico Natural Re	s Mart	ADTESIA DIST	VATI	on	Form C-104 Revised August 1, 2011		
811 S. First St., A District III 1000 Rio Brazos District IV	Rd., Aztec	c, NM 87410		1220 South St. Francis Dr						py to appr	opriate District Office AMENDED REPORT		
1220 S. St. Franc					Santa Fe, NM		'UU	RECEIV		FD A NICI	DODT		
<sup>1</sup> Operator n	I.		51 ru	K ALL	WABLE .	AND AU I	HU.	RIZATION <sup>2</sup> OGRID Nun					
Spur Energ									ibei -	328947			
	rial City V	Vay, Suite 10	100			t p		<sup>3</sup> Reason for F NW	iling C	ling Code/ Effective Date			
<sup>4</sup> API Numb 30 - 015-4		<sup>5</sup> Pool	Name N	J. Seven R	ivers; Glorieta-Y	eso			<sup>6</sup> Pool Code 97565				
<sup>7</sup> Property C 325855		<sup>8</sup> Proj	perty Nan	ne Huber	Federal				<sup>9</sup> W	ell Numbe	r 12H		
	rface Lo							-	I				
Ul or lot no.		Township 19S	Range 25E	Lot Idn	Feet from the 454	North/South South		Feet from the 2385		West line Vest	<b>County</b> Eddy		
<sup>11</sup> Bo	ttom Ho	ole Locatio	)n	<u> </u>	I			1					
UL or lot no. N	Section 3		Range 25E	Lot Idn	Feet from the 97	North/South South	ı line	Feet from the 2338		<b>West line</b> West	<b>County</b> Eddy		
<sup>12</sup> Lse Code <sup>13</sup> Producing Method <sup>14</sup> G       F     Code     P				onnection ate	<sup>15</sup> C-129 Pern	mit Number <sup>16</sup> C-129 Effective			Date	29 Expiration Date			
III. Oil :	and Gas	Transpor	ters										
<sup>18</sup> Transporter OGRID					<sup>19</sup> Transpor and Ad					<sup>20</sup> O/G/W			
015694					Holly Frontier					0			
Start Ballan append			2828 N. Harwood, Suite 1300 Dallas, TX 75201										
36785			DCP Midstream								G		
			370 17th Street, Suite 2500 Denver, CO 80202										
						· · ·							
										(instant)	n antaria antaria any kaominina dia mandritra		
		etion Data			<sup>23</sup> TD	24 0070		25 p. 6			26 DUG NG		
<sup>21</sup> Spud Date <sup>22</sup> Ready Date           4/2/19         8/8/19					8450'	<sup>24</sup> PBTD 8390'		<sup>25</sup> Perforation 3325'-8355		- / -			
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set				s Cement			
12 1/4"			9-5/8"			128							
8 3/4	t"		7"			323		1620					
8 3/4"		5-1/2	2"		84	50'		1620					

V. Well Test Data

<sup>31</sup> Date New Oil 8/21/19	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 9/23/19	<sup>34</sup> Test Length 24	<sup>35</sup> <b>Tbg. Pressure</b> 400	<sup>36</sup> Csg. Pressure 100		
<sup>37</sup> Choke Size	<sup>7</sup> Choke Size <sup>38</sup> Oil <sup>39</sup> Water				<sup>41</sup> Test Method		
36	568	3048	343		Р		
been complied with complete to the best Signature: Printed name. Ryan Title: Operations E		n above is true and is true an	Approved by: Title: Approval Date:	Ubhit W Wohit W UVly § A	1/ C-103 "As Anil mended C-104		
Date: 9/301	arber@spureplic.com	4-9267	Pending BLM subsequently be scann	approvals will reviewed and	ЦОЙ		

----

		NM OIL CONSERVATION ARTESIA DISTRICT													
Form 3160-4 (August 2007)			UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT DEPARTMENT DEPARTMENT BUREAU OF LAND MANAGEMENT RECEIVED												
	WELL (	COMPL	ETION C	OR REC	COMP	LETIC	ON RE	EPOR1	AND	LÖG			lease Seria NMNM312		
la. Type of		Oil Well	—		Dry			<b>—</b> 51		<b>— — —</b>		6. I	f Indian, A	llottee o	or Tribe Name
b. Type of	Completion	⊠ N Othe	lew Well	U Work	Over	D De	eepen	🗖 Plu	g Back	Diff	. Resvr.	7. T	Jnit or CA	Agreem	nent Name and No.
2. Name of SPUR	Operator NERGY P		SUC F	-Mail: rb				ARBER					.ease Name HUBER F		
3. Address		ORIAL C	ITY WAY, S				3a.			le area co	de)		PI Well N		30-015-44710
4. Location	of Well (Re	port locati	on clearly a	id in acco	rdance w	vith Fed									Exploratory
At surfac			25E Mer NI 2385FWL Sec		'8 N Lat R25E M	, 104.4 er NMI	73490	W Lon				. 11.	Sec., T., R	., M., or	S;GLOR-YESO Block and Survey
	Sec	3 T20S	elow SES R25E Mer I	SW 97FS NMP	L 2338F	WL 32	.59553		104.473	678 W L	on	12.	County or		19S R25E Mer NN 13. State
At total of 14. Date Spi	·····	SW 97FS	L 2338FWL	- 32.595 ate T.D. F		at, 104.	47367		e Comple	ted	<u> </u>		EDDY Elevations	(DF, K	NM B, RT, GL)*
04/02/20	)19		04	/12/2019	)			D & 08/0	A X 8/2019	Ready to				510 GL	
18. Total De	epth:	MD TVD	8450 2907		19. Plug	Back T	.D.:	MD TVD		390 907	20. 1	Depth Br	idge Plug S		MD TVD
21. Type El						of each)					as well co as DST ra rectional		⊠ No ⊠ No □ No	🗖 Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing and Hole Size	1 Liner Reco		<u> </u>	set in we	<u> </u>	ottom	Stage	Cemente	No.	of Sks. &	Slu	rry Vol.	Comment	·	Amount Dullad
12.250		625 J55	Wt. (#/ft.) 36.0	(MD)	D) (MD) 0 1283		1	epth	Туре	Type of Cement (1 370		BBL)	BL) Cement Top*		Amount Pulled
8.750	1		32.0		0 323		· · · · · · · · · · · · · · · · · · ·		1620			0			
8.750	5.	500 L80	20.0	32	238	38 8450		<b>.</b>		1620				0	
	****								ļ		_				
24. Tubing	Record						I		L	·					
Size I 3.500	Depth Set (M	ID) P. 3198	acker Depth	(MD)	Size	Dept	h Set (N	/ID)	Packer De	epth (MD)	Siz	e D	epth Set (N	4D)	Packer Depth (MD)
25. Producin	g Intervals			l		. 26.	Perfora	ation Rec	ord						
For A)	mation	'ESO	Тор	3325 ·	Bottom 83		<u>.</u> P	erforated		TO 8355	Siz	e ).420	<u>No. Holes</u>		Perf. Status
B)				0020	00				0020	10 0000					
<u>C)</u> D)															
27. Acid, Fra	·······		nent Squeeze	e, Etc.					•			I			
<u> </u>	epth Interva 33		355 5,345,5	27 LBS O	= SAND I	N SLICI	WATE		mount an	nd Type of	Materia	1			
28. Productio	on - Interval Fest	A Hours	Test	Oil	Gas		Water	Oil C	ravity	Gas		Produc	tion Method		·····
	Date 09/23/2019	Tested 24	Production	BBL . 568.0	MCF 34	3.0	3048.	Corr.	API	Gra	vity		ELECTRIC	PUMP	SUB-SURFACE
	Tbg. Press. Flwg. 400	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBĽ	Gas: Ratio		We	ll Status				
36 28a. Product	si ion - Interva	100.0 1 B		568	3	43	3048	3	604		POW				
Date First	Fest Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil C Corr	ravity API	Ga					
							-		Le a A	SLM Ø	prov	als W	ind.		
Size	Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas         Tbg. Press. Flwg. St       Csg. Press. St       24 Hr. Press. St       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas         ructions and spaces for additional data on reverse side)       Water BDL       But       But								ven v	<i>w</i> •••					
(See Instruction ELECTRON	ons and space	SSÍON #4		IFIED B	Y THÉ I		ELL ATC	suose	7	scanr	rerâ	TOR-S	UBMIT	TED *	*

Produced     Date     Tested     Production     BBL     MCF     BBL     Corr. API     Gravity       Choke Size     Tbg. Press. SI     Csg. SI     24 Hr. Press. SI     Oil BBL     Gas MCF     Water BBL     Gas:Oil Ratio     Well Status       28c. Production - Interval D     Date     Test Date     Hours Tested     Test Production     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gravity     Production Method       Choke     Tbg. Press.     Csg.     24 Hr.     Oil     Gas     Water MCF     Oil Gravity BBL     Gas Corr. API     Well Status			•												
Description         Test         Production         Just         ACP         Just         Construction         Construction <thconstruction< th=""> <thconstruction< th=""></thconstruction<></thconstruction<>	28b. Prod	uction - Interv	al C												
Each     Direction     Provide the prior     Prior     Prior     Prior       286. Production     Totax     Totax     Totax     Totax     Totax     Totax       280. Production     Totax     Totax     Descriptions, Contents, etc.     Name     Name       280. Additional cemarks (include plugging procedure):     Totax     Descriptions, Contents, etc.     Name     Name       33. Circle enclosed attractioners:     1. Electrical/Mechanical Logg (Initial strengl)     2. Geologic Report     3. DST Report     4. Directional Sturvey       34. Observing and attraction     6. Core Analysis     7. Other     3. DST Report     4. Directional Sturvey       35. Standy Notice for plugging and ensent verific	Date First Produced										Production Method				
Due from       Test	Choke Size	Flwg.								Well Status					
Due from       Test	28c. Prod	uction - Interv	al D		I	1			l						
Size       Pro- massion       Pro- top       Pro- massion       Pro- massio	Date First Produced	Test	Hours								Production Method				
29. Dispetition of Class/Sold, used for fact, venicel, etc.)         30. Simmary of Porous Zones (Include Aquifers): Show all important zones of perceive and contents thereof. Cocid intervals and all drill-term tests, melling depth interval (esc.d, eachion used, fine tool open, flowing and shut, in pressures and recoveries.       31. Formation (Log) Markers         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top Meas. Depth         Important Zones (include plagging procedure):       31. Formation (Log) Markers       10.       Name       Top         Meas. Depth       Bottom       Descriptions, Contents, etc.       Name       Top       Meas. Depth         12. Additional remarks (include plagging procedure):       3. DST Report       4. Directional Survey       5. Sandy Notice for plagging and centent verification       6. Core Analysis       7. Other:       4. Directional Survey         33. Circle enclosed attachments:       1. Electrical/Mechanical Logs (1 full set req/l.)       2. Geologic Report       3. DST Report       4. Directional Survey         34. Thereby centify that the foregoing and entent verification       6. Core Analysis       7. Other:       3.         34. Thereby centify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction): Effectionic SUBmission #855740 verified by the ELM Well Information System. For SPUR ENERGY PARTNERS LLC, sent to the Cartshad         Name (ple	Choke Size	Flwg.	Csg. Press.						·····	Well Status		<u></u>			
Signature consist of property and contents thereof. Cored instruction and all drill steme net, including driph interval rested, cashion used, time fool open, flowing and shut-in pressures and recoveries.         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Image: Second S	29. Dispo FLAR	sition of Gas(S ED	Sold, used j	for fuel, veni	ed, etc.)				1						
tests, including depth interval tested, cashion used, time tool open, flowing and shut-in pressures and recoveries.         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Meas. Depth       Image: Contents, etc.       Name       Top       Meas. Depth         Standard       Image: Contents, etc.       Name       Top       Meas. Depth         Standard       Image: Contents, etc.       Name       Image: Contents, etc.       Name         32. Additional remarks (include plagging procedure):       2. Geologic Report       3. DST Report       4. Directional Survey         33. Interview control to for plagging and eccent verification       6. Core Analysis       7 Other:       4. Directional Survey         34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):       Electronic Submission #485740 Verified by the BLM Well Information System. For SPUR ENERGY PARITNERS LLC, sett to the Carebabd       Title OPERATIONS ENGINEER         Signature       (Electronic Submission)       Date OP/302019       The Review of the and willfully to make to any department or a gency.	30. Summ	ary of Porous	Zones (Inc	lude Aquife	ers):					31. Fo	rmation (Log) Marker	s			
Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Meas. Depth         Meas. Depth       Image: Depth of the second	tests, i	ncluding dept	zones of po h interval t	prosity and c ested, cushie	ontents there on used, time	eof: Cored e tool oper	intervals and n, flowing and	all drill-sten shut-in pres	n sures						
33. Circle enclosed attachments:         1. Electrical/Mechanical Logs (I full set req'd.)       2. Geologic Report       3. DST Report       4. Directional Survey         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7 Other:         34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):         Electronic Submission #485740 Verified by the BLM Well Information System. For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad         Name (please print)       RYAN BARBER       Title OPERATIONS ENGINEER         Signature       (Electronic Submission)       Date 09/30/2019         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency		Formation		Тор	Bottom		Descriptio	ns, Contents	s, etc.		Name	-	* · ·		
1. Electrical/Mechanical Logs (1 full set req'd.)       2. Geologic Report       3. DST Report       4. Directional Survey         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7 Other:       4. Directional Survey         34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):       Electronic Submission #485740 Verified by the BLM Well Information System. For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad       Title OPERATIONS ENGINEER         Name (please print)       RYAN BARBER       Title OPERATIONS ENGINEER       Date 09/30/2019         Signature       (Electronic Submission 1212, make it a crime for any person knowingly and willfully to make to any department or agency	32. Additi	onal remarks (	ínclude ph	ugging proc	edure):						· · · · · · · · · · · · · · · · · · ·		· .		
1. Electrical/Mechanical Logs (1 full set req'd.)       2. Geologic Report       3. DST Report       4. Directional Survey         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7 Other:       4. Directional Survey         34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):       Electronic Submission #485740 Verified by the BLM Well Information System. For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad       Title OPERATIONS ENGINEER         Name (please print)       RYAN BARBER       Title OPERATIONS ENGINEER       Date 09/30/2019         Signature       (Electronic Submission 1212, make it a crime for any person knowingly and willfully to make to any department or agency	33 Circle	enclosed attac	.hments:												
Electronic Submission #485740 Verified by the BLM Well Information System. For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad         Name (please print)       RYAN BARBER         Signature       (Electronic Submission)         Date       09/30/2019	1. Ele	ctrical/Mecha	nical Logs							eport 4.	Directiona	ll Survey			
Name (please print)       RYAN BARBER       Title OPERATIONS ENGINEER         Signature       (Electronic Submission)       Date 09/30/2019         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	34. I herel	by certify that	the foregoi	0	ronic Subm	ission #48	5740 Verified	l by the BL	M Well Inf	ormation S	· ·	linstruction	s):		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency															
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. Institutions or fradulent statements or representations as to any matter within its invitation.	Signat	ure	(Electroni	c Submissi	on)		Da	Date 09/30/2019							
	Title 18 U	S.C. Section	1001 and T	Title 43 U.S.	C. Section 1	212, make	t a crime for	any person	knowingly	and willfully	/ to make to any depar	tment or age	ency		

\*\* ORIGINAL \*\*