Submit With Reference of the mislabilities of page 2 NMNN111789X 1. Type of Well Gass Well Other B. Well Name and No. DOD FEDERAL UNIT 63 2. Name of Operator COG OPERATING LLC Contact: ROBYN RUSSELL COG OPERATING LLC 9. API Well No. 30-015-02295-00-S1 3a. Address 600 W.ILLINOIS AVENUE MIDLAND, TX 79701 B. Phone No. (include area code) Ph: 432-685-4385 10. Fried and Pool or Explorato GRAYBURG 4. Location of Well (<i>Poolage, Sec. T. R. M. or Survey Description</i>) 11. County or Parish, State Sec 14 T17S R29E SWSW 330FSL 990FWL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA TYPE OF SUBMISSION TYPE OF ACTION Will B construction Acidize Deepen Production (Star/Resume) Wate Subsequent Report Casing Repair New Construction Reclamation Wate Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Right following completion of the involved operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate du If the proposed or Completed Operation. Clearly state all pertinent details, including estimated and rue vertical depths of all pertinent mate Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/MBLA. Required subsequent reports must be filed with following completion of the invo	SUNDRY N Do not use this	NOTICES AND REPO	RTS ON WELLS	CD Artesian NMLCO2	28731A	
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□ Final Abandonment Notice □ Convert to Injection □ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate du If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent marks Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed with following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must 1 testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the op determined that the site is ready for final inspection. COG Operating LLC respectfully requests to reroute the flowlines for the Dodd Federal Unit #63 from the Dodd Federal Unit North Battery in Sec 14, T17S, R29E to the Dodd Federal Unit #63 from the Dodd Federal Unit North Battery in Sec 14, T17S, R29E to the Dodd Federal Unit #63 from the Dodd Federal Unit North Battery in Sec 14, T17S, R29E to the Dodd Federal Unit #63 from the Dodd Federal Unit North Battery in Sec 14, T17S, R29E to the Dodd Federal Unit #63 from the Dodd Federal Unit North Battery in Sec 14, T17S, R29E Request was made by BLM to avoid lines being laid through a playa. The lines will be 4 fragment Natice and the working psi will be below 125psi and used to transport produce water, oil and gas Original Flowline length: 4382' GC _ 9/2 6/1 9 GC _ 9/2 6/1 9 SEP 2 3 20 DISTRICTI/AATTES 14. I hereby certify that the foregoing is true and corre	□ Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
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New Flowline length: 2625' Accepted for record - NMOCD Replacing these lines will reduce footprint by a total of 1757'. Flowline route will be as shown on attached map. SEP 2 3 20 DISTRICTM-ARTESI 14. I hereby certify that the foregoing is true and correct. Electronic Submission #457389 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JUANA MEDRANO on 03/08/2019 (19JM0030SE) Name (Printed/Typed) ROBYN RUSSELL Title REGULATORY ANALYST Signature (Electronic Submission) Date 03/07/2019	Attach the Bond under which the work following completion of the involved of testing has been completed. Final Aba determined that the site is ready for fin COG Operating LLC respectful	ly or recomplete horizontally, c will be performed or provide operations. If the operation re: undonment Notices must be file al inspection. ly requests to reroute the	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ e flowlines for the Dodd Feder	red and true vertical depths of Required subsequent reports mpletion in a new interval, a F ing reclamation, have been cor al Unit #63 from	s must be filed within 30 da Form 3160-4 must be filed of	
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	Attach the Bond under which the work following completion of the involved of testing has been completed. Final Aba determined that the site is ready for fin COG Operating LLC respectfull the Dodd Federal Unit North Ba Sec 15, T17S, R29E. Request i will be 4" poly (125 MAX PSI ra and used to transport produce of Original Flowline length: 4382' New Flowline length: 2625' Replacing these lines will reduc Flowline route will be as shown 14. I hereby certify that the foregoing is t Comr Name (<i>Printed/Typed</i>) ROBYN RL Signature (Electronic Su	ly or recomplete horizontally, c will be performed or provide opperations. If the operation re- andonment Notices must be file al inspection. Iy requests to reroute the attery in Sec 14, T17S, R was made by BLM to av- ating) laid on the surface water, oil and gas ce footprint by a total of 1 o on attached map. For COG O mitted to AFMSS for proce JSSELL ibmission)	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ e flowlines for the Dodd Federal Unit oid lines being laid through a and the working psi will be be G C Accepted for 1757'. 457389 verified by the BLM Well PERATING LLC, sent to the Ca essing by JUANA MEDRANO or Title REGUL Date 03/07/20 OR FEDERAL OR STATE (red and true vertical depths of Required subsequent reports impletion in a new interval, a F ing reclamation, have been cor al Unit #63 from 15A Battery in olaya. The lines low 125psi /2.6//9 record - NMOCD DISTENTIS DISTENTIS 03/08/2019 (19JM0030SE ATORY ANALYST 019	s must be filed within 30 da corn 3160-4 must be filed of mpleted and the operator has RECEIVED SEP 2 3 2019 NCT//-ARTESIAO.C.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Attach the Bond under which the work following completion of the involved of testing has been completed. Final Abaa determined that the site is ready for fin COG Operating LLC respectfull the Dodd Federal Unit North Ba Sec 15, T17S, R29E. Request ' will be 4" poly (125 MAX PSI ra and used to transport produce of Original Flowline length: 4382' New Flowline length: 2625' Replacing these lines will reduce Flowline route will be as shown 14. I hereby certify that the foregoing is t Comr Name (<i>Printed/Typed</i>) ROBYN RL Signature (Electronic Su Approved By	ly or recomplete horizontally, c will be performed or provide operations. If the operation re- indoment Notices must be file al inspection. Ily requests to reroute the attery in Sec 14, T17S, R was made by BLM to av- ating) laid on the surface water, oil and gas the footprint by a total of 1 on attached map. rue and correct. Electronic Submission # For COG O mitted to AFMSS for proce JSSELL abmission) THIS SPACE FO	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ e flowlines for the Dodd Federal Unit oid lines being laid through a and the working psi will be be G C Accepted for 1757'. 457389 verified by the BLM Wel PERATING LLC, sent to the Ca essing by JUANA MEDRANO or Title REGUL Date 03/07/20 DR FEDERAL OR STATE O Title MAM	red and true vertical depths of Required subsequent reports impletion in a new interval, a F ing reclamation, have been cor al Unit #63 from 15A Battery in olaya. The lines low 125psi /2.6//9 record - NMOCD DISTENTIS DISTENTIS 03/08/2019 (19JM0030SE ATORY ANALYST 019	s must be filed within 30 da corn 3160-4 must be filed of mpleted and the operator has RECEIVED SEP 2 3 2019 NCT//-ARTESIAO.C.	

Revisions to Operator-Submitted EC Data for Sundry Notice #457389

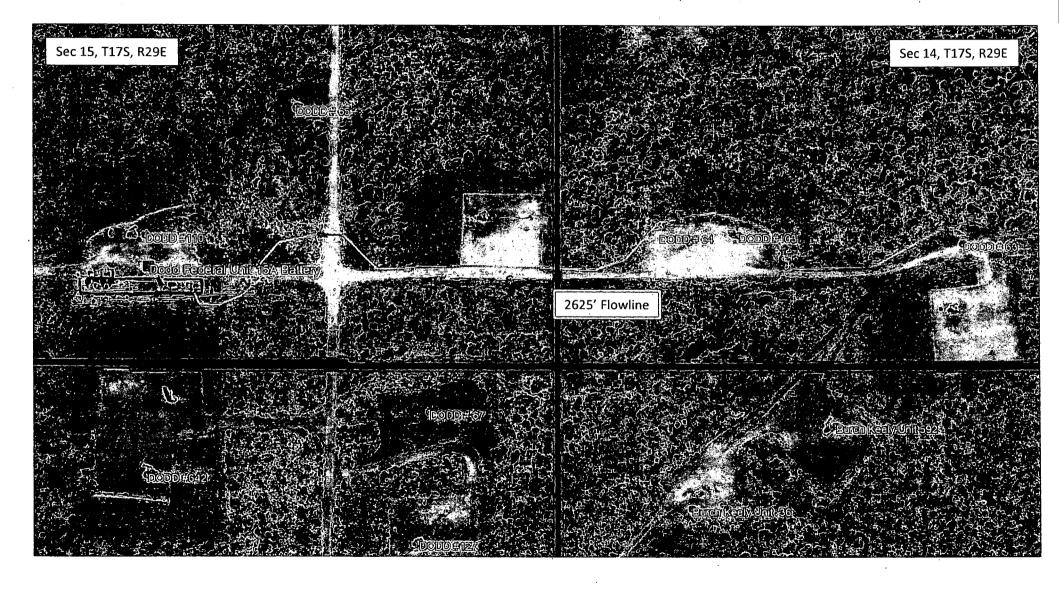
	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ROW NOI	ROW NOI
Lease:	NMLC028731A	NMLC028731A
Agreement:	NMNM111789X	NMNM111789X (NMNM111789X)
Operator:	COG OPERATING LLC 600 W. ILLINOIS AVE MIDLAND, TX 79701 Ph: 432-683-7443	COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432.685.4385
Admin Contact:	ROBYN RUSSELL REGULATORY ANALYST E-Mail: rrussell@concho.com	ROBYN RUSSELL REGULATORY ANALYST E-Mail: rrussell@concho.com
	Ph: 432-685-4385	Ph: 432-685-4385
Tech Contact:	ROBYN RUSSELL REGULATORY ANALYST E-Mail: rrussell@concho.com Ph: 432-685-4385	ROBYN RUSSELL REGULATORY ANALYST E-Mail: rrussell@concho.com Ph: 432-685-4385
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	GRBG JACKSON; SR-Q-G-SA	GRAYBURG
Well/Facility:	DODD FEDERAL UNIT 63 Sec 14 T17S R29E Mer NMP SWSW 330FSL 990FWL	DODD FEDERAL UNIT 63 Sec 14 T17S R29E SWSW 330FSL 990FWL

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Dodd Federal Unit #63 Flowline Reroute Map



STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the application (Grant, Sundry Notice, APD) and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, <u>et seq</u>. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, <u>et seq</u>.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.

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- b. Activities of other parties including, but not limited to:
 - (1) Land clearing.

(2) Earth-disturbing and earth-moving work.

(3) Blasting.

(4) Vandalism and sabotage.

c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 20 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline must be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky of duney areas, the pipeline will be "snaked" around hummocks and dunes rather then suspended across these features.

9. The pipeline shall be buried with a minimum of <u>24</u> inches under all roads, "twotracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact

the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-ofway and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines must be less than or equal to 4 inches and a working pressure below 125 psi.

18. Special Stipulations:

a. <u>Lesser Prairie-Chicken:</u> Oil and gas activities will not be allowed in lesser prairiechicken habitat during the period from March 1st through June 15th annually. During that

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period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted.

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b. This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.