| Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 1625 N. French Dr., Hobby NONSET District II - (575) 748-1283 ARTESIA DISTRICT District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 SEP 1 200 1220 South St. Francis Dr. | Form C-103 |
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| District I – (575) 393-6161 | Revised August 1, 2011 WELL API NO. |
| 1625 N. French Dr., Hobbe NORSE240 DISTRICT District II – (575) 748-1283 ARTESIA DISTRICT 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 SEP 1 20 CONSERVATION DIVISION 1220 South St. Francis Dr. | 30-015-26870 |
| 1000 Fig Brazos Rd Azter NM \$7410 | 5. Indicate Type of Lease |
| $\frac{\text{District IV}}{1220 \text{ S. St. Francis Dr., Santa Fe, NM}} \text{ Santa Fe, NM 87505}$ 87505 | 6. State Oil & Gas Lease No. |
| 87505 SUNDRY NOTICES AND REPORTS ON WELLS | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | Willow Lake 22 8. Well Number: 002 |
| 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator | 9. OGRID Number |
| Marathon Oil Permian, LLC 3. Address of Operator | 372098 10. Pool name or Wildcat |
| 5555 San Felipe Houston, TX 77056 | Malaga; East (Delaware) |
| 4. Well Location | |
| Unit Letter B: 990 feet from the N line and 1980 feet from the E line Section 22 Township 24S Range 28E, NMPM, County Eddy | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| 3,006' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| | • |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR | SEQUENT REPORT OF: K |
| | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN OWNHOLE COMMINGLE | |
| OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and the state all pertinent details) | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Con | npletions: Attach-wellbore diagram of |
| proposed completion or recompletion. 13 3/8" 48# @ 449' TOC Surface; 9 5/8" | |
| 10463' TOC @ 4100'; 4 ½" 15.1# @ 11822' TOC @ 10206'; CIBP set @ 4970 | 36# @ 2575" TOC Surface; 7" 29# @ ' w/ 25 sx cmt. |
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