

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

SUNDRY NOTICES AND REPORTS ON THE SOLD FIELD ON SET AND REPORTS ON THE SOLD ON SET AND REPORTS OF THE SOLD ON SET AND REPORT

					7 If Unit or CA/Agree	ement, Name and/or No.	
SUBMIT IN T							
1. Type of Well ☐ Gas Well ☐ Other					Well Name and No. MUY WAYNO 18 FEDERAL 103H		
Name of Operator Contact: CHERYL ROWELL XTO ENERGY INCORPORATED E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-44846-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	(include area code) 1-8205		10. Field and Pool or Exploratory Area DELAWARE				
4. Location of Well (Footage, Sec., T	21		11. County or Parish,	State			
Sec 18 T25S R30E 2310FSL 32.129173 N Lat, 103.928177	A.		EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				,		
☐ Notice of Intent	☐ Acidize	□ Deepen □ Pr		☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
inotice of intent	☐ Alter Casing	☐ Hyd	lraulic Fracturing		ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	g Repair		☐ Recomplete		☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Production Start-up	
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back [☐ Water D	isposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating, LLC respectfully submits this sundry notice to report the completion operations of the referenced well. 4/14/19 ? 8/4/19 MIRU, Pressure test csg to 8,215', open toe sleeve Perf 49 stages, 11,002? to 18,111? Frac using 14,907,913 gals of slickwater, 38,500 gals acid, 17,587,977 lbs proppant. SEP 2 3 2019 Set packer @ 9900? Set 2-7/8 tbg @ 9,902 ft.							
14 11 1 4 4 6 4 4 6 4 6		··· , ·····	· · · · · · · · · · · · · · · · · · ·				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #481258 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/30/2019 (19PP3130SE)							
Name (Printed/Typed) CHERYL ROWELL			Title REGULATORY COORDINATOR				
Signature (Electronic S	Date 08/29/2019 OR STATE OFFICE USE						
	INIS SPACE FU	TEVERA	LUKSIAIE	OFFICE U	JL	OFD 4 0 8048	
Approved By			Title Accepted for Record SEP 1 0 2019 Jonathon Shepard				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	Carlsbad Field Office Office						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ike to any department or	agency of the United	

Additional data for EC transaction #481258 that would not fit on the form

32. Additional remarks, continued

RIH w/ chisel assembly, burst disc. Secure well. Wait on flowback.

First Oil: 08/23/2019

