Do not use thi	UREAU OF LAND MANA NOTICES AND REPO	drill or to re-	enter an				
abandoned wel	is form for proposals to II. Use form 3160-3 (AP	D) for such p	roposals.		6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/o		
1. Type of Well Gas Well Other					8. Well Name and No. BLUE STEEL 21 WXY FEE 8H		
2. Name of Operator MARATHON OIL PERMIAN L	Contact:	MELISSA SZ			9. API Well No. 30-015-45894-	00-X1	
3a. Address 5555 SAN FELIPE ST		3b. Phone No. (include area code) Ph: 713-296-3179		- 14	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (
HOUSTON, TX 77056 4. Location of Well (Footage, Sec., T., R., M., or Survey Description,					11. County or Parish, State		
Sec 28 T23S R29E NWNW 270FNL 1255FWL 32.282478 N Lat, 103.994423 W Lon					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION					
		Deep	pen	Producti	on (Start/Resume)	U Water Shu	
Notice of Intent	☐ Alter Casing	. □ Hyd	raulic Fracturing	Reclama		🗖 Well Integ	
🛛 Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recomp	lete	🛛 Other	
🗖 Final Abandonment Notice	Change Plans	🗖 Plug	—		rily Abandon	Well Spud	
	Convert to Injection						
13. Describe Proposed or Completed Op If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f Marathon Oil Permian spudde	ration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandomment Notices must be fi inal inspection.	ent details, includ , give subsurface e the Bond No. or esults in a multipl led only after all	ing estimated startin locations and measu file with BLM/BIA e completion or reco	red and true ve Required sub mpletion in a n	oposed work and appro- trical depths of all perti- sequent reports must b ew interval, a Form 31	nent markers and z e filed within 30 da 60-4 must be filed	
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