Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERNAL SOLD FIELD OFFICE BUREAU OF LAND MANAGEMENT IS DAD FIELD OFFICE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Artesia NMNM2747

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. JACKSON B 25 ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator
BURNETT OIL COMPANY INC API Well No. Contact: LESLIE GARVIS E-Mail: LGARVIS@BURNETTOIL.COM 30-015-10123-00-S1 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) Ph: 817-583-8730 **GRAYBURG** 801 CHERRY STREET UNIT 9 SUITE 1500 FORT WORTH, TX 76102-6881 Fx: 817-332-8438 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 24 T17S R30E SESE 990FSL 660FEL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off □ Acidize □ Deepen ☐ Production (Start/Resume) Notice of Intent ■ Well Integrity ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation □ Subsequent Report Casing Repair ☐ New Construction ☐ Recomplete Other Venting and/or Flari ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon Temporarily Abandon ■ Water Disposal Convert to Injection ☐ Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Burnett is requesting permission to flare at the Jackson B 4 battery from October through December 2019. We will only be flaring as needed (i.e during DCP maintenance). All gas flared will be metered and reported as per BLM requirements. We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file. NM OIL CONSERVATION The Jackson B4 battery is located at: T17S, R 30 E, SECTION 24, UNIT I, NESE 1355' FSL, 831' FEL APTESIA DISTRICT SEP 23 2019 LEASE: NMNM2747 The following wells are associated with this battery: Accepted for record 14. I hereby certify that the foregoing is true and correct. Electronic Submission #483501 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/16/2019 (19PP3354SE) LESLIE GARVIS Title REGULATORY MANAGER Name (Printed/Typed) Signature (Electronic Submission) 09/16/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE /s/ Jonathon Shepard Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office

Additional data for EC transaction #483501 that would not fit on the form

32. Additional remarks, continued

Jackson B 3 - 30-015-04313 / Jackson B 12 - 30-015-04314 / Jackson B 13 - 30-015-04315 / Jackson B 14 - 30-015-04316 / Jackson B 16 - 30-015-04317 / Jackson B 25 - 30-015-10123 / Jackson B 35 - 30-015-27750 / Jackson B 36 - 30-015-27921 / Jackson B 37 - 30-015-28641 / Jackson B 39 - 30-015-20209 / Jackson B 40 - 30-015-21831

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.