Form 3160-5 (June, 2015)

UNITED STATESARISDAD Field Office DEPARTMENT OF THE INTERIOR CID Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029435B 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM134086	
Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. CEDAR LAKE FEDERAL CA 801		
2. Name of Operator APACHE CORPORATION	ON HECORP.COM	9. API Well No. 30-015-37137-00-S1				
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No. Ph.: 432.8			(include area code) 8.1088	e) 10. Field and Pool or Exploratory Area CEDAR LAKE-GLORIETA-YESO		
4. Location of Well (Footage, Sec., T	11. County or Parish, State					
Sec 8 T17S R31E SESE 330F		EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE OI	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ☐ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Hyd:	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction		on (Start/Resume) ution	☐ Water Shut-Off ☐ Well Integrity ☑ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection				arily Abandon risposal	Venting and/or Flari ng
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for for APACHE IS REQUESTING PRELOW LISTED WELLS DUENFE FEDERAL FLARE METER # T342 /GAS SALES	ally or recomplete horizontally rk will be performed or provided operations. If the operation repandonment Notices must be friend inspection. ERMISSION TO FLARE TO FRONTIER SHUTT	, give subsurface e the Bond No. on esults in a multiple iled only after all in 610 MCF A D	locations and measur file with BLM/BIA. e completion or recor requirements, including	red and true ver Required sub- impletion in a n ing reclamation	rtical depths of all perti- sequent reports must be ew interval, a Form 310 h, have been completed 28/2019-11/28/201	nent markers and zones. e filed within 30 days 60-4 must be filed once and the operator has 9 ON THE
Cedar Lake Federal CA 801 3 Cedar Lake Federal CA 802 3 Cedar Lake Federal CA 803 3 Cedar Lake Federal CA 806 3 Cedar Lake Federal CA 807 3 Cedar Lake Federal CA 809 3 Cedar Lake Federal CA 814 3	30-015-37354 30-015-37357 30-015-37361 30-015-37355 30-015-37358		Acce	epted fo		ONSERVATION DIA DISTRICT 2 3 2019 CEIVED
14. I hereby certify that the foregoing is Con Name (Printed/Typed) ALICIA FU	Electronic Submission For APACH nmitted to AFMSS for prod	IE CORPORAT	ON, sent to the C SCILLA PEREZ or	arlsbad	(19PP3012SE)	
					,	
Signature (Electronic S		OP EEDERA	Date 08/19/20			
/s/ Jon	AL OR STATE OFFICE USE AUG 2 3 2019					
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carisba	o Field	d Office	2

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #479062 that would not fit on the form

32. Additional remarks, continued

Cedar Lake Federal CA 813 30-015-37359 Cedar Lake Federal CA 815 30-015-39222 Cedar Lake Federal CA 614 30-015-40549 Cedar Lake Federal CA 515 30-015-40550 Cedar Lake Federal CA 516 30-015-40551

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.