

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM22634

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST PECOS FEDERAL 22 1H9. API Well No.
30-015-40568-00-S110. Field and Pool or Exploratory Area
UNDESIGNATED11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
WPX ENERGY PERMIAN LLCContact: CAITLIN O'HAIR
E-Mail: caitlin.ohair@wpxenergy.com3a. Address
3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 741723b. Phone No. (include area code)
Ph: 539-573-3527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T26S R29E SESW 250FSL 1690FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

WPX ENERGY PERMIAN, LLC requests to flare 180 days at the above, and attached 35 sites, due to takeaway capacity issues.

Flaring to start on 08/29/2019 and end on 02/25/2020.

Estimated gas to be flared per month = 150 MCF
MCF/D = 470
Oil BBLS/D = 9

RECEIVED

Accepted for record
NMOCDA
SEP 23 2019
DISTRICT/ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #478004 verified by the BLM Well Information System
For WPX ENERGY PERMIAN LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/15/2019 (19PP2986SE)

Name (Printed/Typed) CAITLIN O'HAIR

Title REGULATORY TECH II

Signature (Electronic Submission)

Date 08/14/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Title RE

SEP 17 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Cfo

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Well Name	BLM Lease #	API	Location	Lat/Long	Estimated Gas to be flared per Month (MCF)	Gas Production MCF/D	OIL BBL/D
EAST PECOS FEDERAL COM 22 #001H ✓	NMNM22634	30-015-40568	Sec. 22-T265-R29E, 250' FSL & 1690' FWL, Eddy County, NM	32.0213394, -103.97509	150	470	9
EAST PECOS FEDERAL COM 22 #002H ✓	NMNM21767	30-015-40582	Sec. 22-T265-R29E, 250' FSL & 1690' FEL, Eddy County, NM	32.0209122, -103.9685593	720	680	8
EAST PECOS FEDERAL 22 #003H ✓	NMNM22634	30-015-42285	Sec. 22-T265-R29E, 50' FSL & 530' FWL, Eddy County, NM	32.0210342, -103.9788208	180	150	31
EAST PECOS FEDERAL 22 #005H ✓	NMNM22634	30-015-42270	Sec. 22-T265-R29E, 250' FSL & 2185' FW, Eddy County, NM	32.0212364, -103.9734955	1,500	275	25
EAST PECOS FEDERAL COM 22 #006H ✓	NMNM21767	30-015-42281	Sec. 22-T265-R29E, 250' FSL & 1840' FEL, Eddy County, NM	32.0209465, -103.9690399	1,500	210	26
EAST PECOS FEDERAL COM 22 #007H ✓	NMNM21767	30-015-42287	Sec. 22-T265-R29E, 250' FSL & 990' FEL, Eddy County, NM	32.0207672, -103.966301	600	150	20
EAST PECOS FEDERAL 22 #009H ✓	NMNM22634	30-015-43349	Sec. 22-T265-R29E, 250' FSL & 1355' FWL, Eddy County, NM	32.0214143, -103.9761535	480	1275	160
EAST PECOS FEDERAL COM 22 #014H ✓	NMNM21767	30-015-43586	Sec. 22-T265-R29E, 310' FSL & 1285' FEL, Eddy County, NM	32.0208764, -103.9667689	3,000	1500	110
LONGVIEW FEDERAL 1 #021H ✓	NMNM91078	30-015-40651	Sec. 01-T235-R28E, 1215' FNL & 1260' FWL, Eddy County, NM	32.3386574, -104.0452118	150	10	20
LONGVIEW FEDERAL 12 #002H ✓	NMNM91078	30-015-42236	Sec. 12-T235-R28E, 780' FNL & 1855' FEL, Eddy County, NM	32.3253326, -104.0380249	1,500	170	36
LONGVIEW FEDERAL 12 #004H ✓	NMNM91078	30-015-42238	Sec. 12-T235-R28E, 565' FNL & 335' FEL, Eddy County, NM	32.3259392, -104.0331039	500	215	45
LONGVIEW FEDERAL 31 #001H ✓	NMNM61349	30-015-42049	Sec. 06-T235-R29E, 140' FNL & 1390' FWL, Eddy County, NM	32.341568, -104.0275116	600	15	3
NORTH BRUSHY DRAW 35 #003H ✓	NMNM54290	30-015-40185	Sec. 35-T255-R29E, 330' FSL & 1980' FWL, Eddy County, NM	32.079834, -103.957222	3,000	300	3
NORTH BRUSHY DRAW FEDERAL COM 35 #004H ✓	NMNM54290	30-015-42290	Sec. 35-T255-R29E, 175' FSL & 2365' FWL, Eddy County, NM	32.0794067, -103.9559784	150	20	39
NORTH BRUSHY DRAW FEDERAL 35 #005H ✓	NMNM54290	30-015-42291	Sec. 35-T255-R29E, 175' FSL & 2390' FWL, Eddy County, NM	32.0794067, -103.9558945	400	460	77
NORTH BRUSHY DRAW FEDERAL #009H ✓	NMNM54290	30-015-42220	Sec. 35-T255-R29E, 300' FNL & 260' FEL, Eddy County, NM	32.0927086, -103.9473119	600	49	40
NORTH BRUSHY DRAW FEDERAL 35 #012H ✓	NMNM54290	30-015-43603	Sec. 35-T255-R29E, 275' FSL & 1550' FEL, Eddy County, NM	32.0797257, -103.9514552	600	36	44
RDX 17 FEDERAL COM #006H ✓	NMNM137567, NMNM20965	30-015-39308	Sec. 17-T265-R30E, 330' FSL & 2260' FEL, Eddy County, NM	32.0361404, -103.9022293	5,000	600	8
RDX 17 FEDERAL COM #010H ✓	NMNM137567, NMNM20965	30-015-40640	Sec. 17-T265-R30E, 275' FNL & 430' FEL, Eddy County, NM	32.049099, -103.8962936	3,000	550	6
RDX FEDERAL 17 #016H ✓	NMNM137567, NMNM20965	30-015-41089	Sec. 17-T265-R30E, 330' FNL & 460' FWL, Eddy County, NM	32.04892, -103.9100847	150	166	55
RDX 17 FEDERAL COM #020H ✓	NMNM137567, NMNM20965	30-015-41381	Sec. 17-T265-R30E, 330' FNL & 790' FEL, Eddy County, NM	32.0489464, -103.8974533	900	280	13
RDX FEDERAL COM 17 #026H ✓	NMNM137567, NMNM20965	30-015-42752	Sec. 17-T265-R30E, 200' FSL & 1425' FEL, Eddy County, NM	32.0357933, -103.8995534	6,000	210	45
RDX FEDERAL COM 17 #036H ✓	NMNM20965	30-015-43636	Sec. 17-T265-R30E, 200' FNL & 735' FWL, Eddy County, NM	32.02574, -103.543472	210	1610	200
RDX FEDERAL COM 17 #037H ✓	NMNM20965	30-015-43544	Sec. 17-T265-R30E, 200' FNL & 760' FWL, Eddy County, NM	32.02574, -103.543443	300	830	160
RDX FEDERAL COM 17 #040H ✓	NMNM137567, NMNM20965	30-015-43634	Sec. 17-T265-R30E, 175' FNL & 1310' FEL, Eddy County, NM	32.0352088, -103.9120606	600	327	73
RDX FEDERAL COM 17 #041H ✓	NMNM137567, NMNM20965	30-015-42743	Sec. 17-T265-R30E, 200' FSL & 1400' FEL, Eddy County, NM	32.0357935, -103.8994723	200	682	100
RDX FEDERAL COM 17 #044H ✓	NMNM101110	30-015-44409	Sec. 17-T265-R30E, 75' FNL & 2460' FWL, Eddy County, NM	32.0496421, -103.9040781	1,050	775	109
RDX FEDERAL COM 17 #045H ✓	NMNM137567, NMNM101110	30-015-44408	Sec. 17-T265-R30E, 75' FNL & 2485' FWL, Eddy County, NM	32.0496421, -103.9039962	480	660	200
RDX FEDERAL COM 17 #046H ✓	NMNM137567, NMNM101110	30-015-44410	Sec. 17-T265-R30E, 75' FNL & 2510' FWL, Eddy County, NM	32.0496421, -103.9039143	2,700	681	103
RDX FEDERAL COM 28 #009H ✓	NMNM19612	30-015-43294	Sec. 28-T265-R30E, 360' FNL & 1345' FWL, Eddy County, NM	32.0196704, -103.8904924	2,550	600	115
TUCKER DRAW 9 4 FEDERAL COM #001H ✓	NMNM100558	30-015-44477	Sec. 16-T265-R30E, 250' FNL & 1463' FEL, Eddy County, NM	32.0492119, -103.8823973	300	1600	250
TUCKER DRAW 9 4 FEDERAL COM #004H ✓	NMNM100558	30-015-44487	Sec. 16-T265-R30E, 260' FNL & 405' FEL, Eddy County, NM	32.0491893, -103.8789793	300	1500	230
TUCKER DRAW 9 4 FEDERAL COM #005H ✓	NMNM100558	30-015-44488	Sec. 16-T265-R30E, 260' FNL & 380' FEL, Eddy County, NM	32.0491893, -103.8788974	300	1530	170
TUCKER DRAW 9 4 FEDERAL COM #006H ✓	NMNM100558	30-015-44479	Sec. 16-T265-R30E, 260' FNL & 355' FEL, Eddy County, NM	32.0491921, -103.8788201	600	1330	240
TUCKER DRAW 9 4 FEDERAL COM #007H ✓	NMNM100558	30-015-44480	Sec. 16-T265-R30E, 260' FNL & 330' FEL, Eddy County, NM	32.0491921, -103.8787382	600	1250	190

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.