

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**RECEIVED**  
OCT 11 2019

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name Patterson EL
2. Name of Operator EOG Resources, Inc.	8. Well Number 1
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	9. OGRID Number 7377
4. Well Location Unit Letter <u>M</u> : <u>880</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>31</u> Township <u>17S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	10. Pool name or Wildcat Penasco Draw; Permo Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3447' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hrs. prior to any work done.

1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment.
2. Set CIBP at 7952 ft with 35 ft of CLS H on top. - WOC & Tag
3. Perforate at 7883 ft. Attempt to establish Circulation or spot I/O. Requires 25 SX (323 ft) CLS H cement plug 7560 ft - 7883 ft. WOC & Tag Plug. This will plug the Strawn
4. Perforate at 5431 ft. Attempt to establish Circulation or spot I/O. Requires 42 SX (154 ft) CLS C cement plug 5277 ft - 5431 ft. WOC & Tag Plug. This will plug the Wolfcamp
5. Perforate at 4256 ft. Attempt to establish Circulation or spot I/O. Requires 39 SX (142 ft) CLS C cement plug 4114 ft - 4256 ft. WOC & Tag Plug. This will plug the Abo
6. Perforate at 2270 ft. Attempt to establish Circulation or spot I/O. Requires 33 SX (122 ft) CLS C cement plug 2148 ft - 2270 ft. WOC & Tag Plug. This will plug the Glorieta
7. Perforate at 1319 ft. Attempt to establish Circulation or spot I/O. Requires 25 SX (362 ft) CLS C cement plug 957 ft - 1319 ft. WOC & Tag Plug. This will plug the Shoe
8. Perforate at 876 ft. Attempt to establish Circulation or spot I/O. Requires 29 SX (108 ft) CLS C cement plug 768 ft - 876 ft. WOC & Tag Plug. This will plug the San Anders
9. Spot a 10 SX (145 ft) CLS C cement plug 0 ft - 145 ft. WOC & Tag Plug. This will plug the Top. - Perf @ 145'
10. Cut off wellhead and weld on dry hole marker. Clean location as per regulation.

Spud Date:

Rig Release Date:

\*See Attached COAs

Must be Plugged by 10/15/20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Regulatory Specialist DATE October 11, 2019

Type or print name Jeremy Haass E-mail address: jeremy\_haass@eogresources.com PHONE: 575-748-4311

For State Use Only

APPROVED BY:



TITLE

State Reg

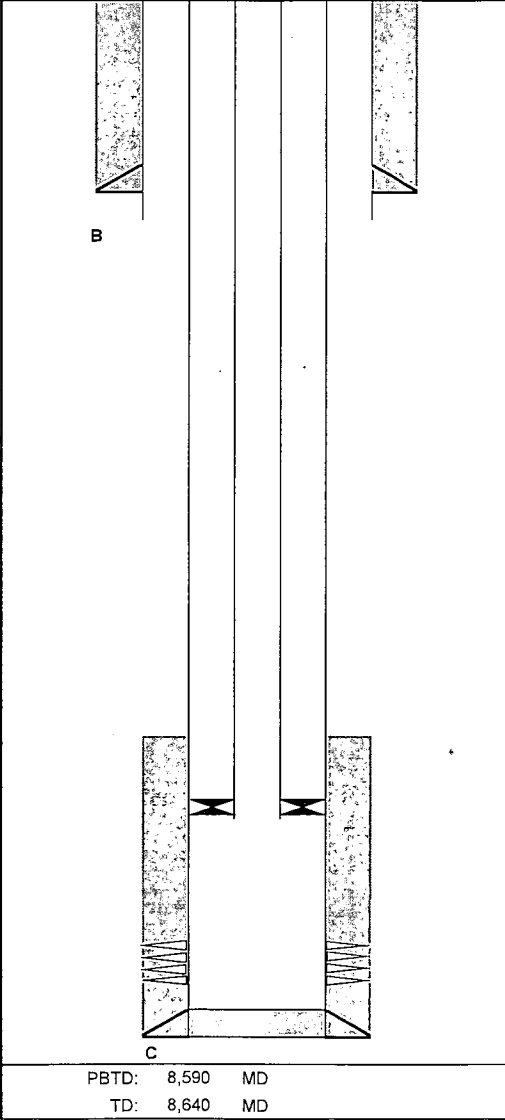
DATE

10/15/19

Conditions of Approval (if any):

**PATTERSON EL #001**

COMMENTS	
TOC 7420	
Perforations 8002-8030	



PBTD:	8,590	MD
TD:	8,640	MD

Sec-TWN-RNG:	M-31-17S-26E
FOOTAGES:	880 FSL    660 FWL
	32.7867966,-104.4278336

API:	30-015-21606
GR:	3442
KB:	

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FORMATION TOPS									
		Formation	Top						
		Chester	8586						
		Morrow	8383						
		Atoka	8188						
		Stawn	7833						
		Wolfcamp	5381						
		Abo	4206						
		Glorieta	2220						
		San Anders	826						

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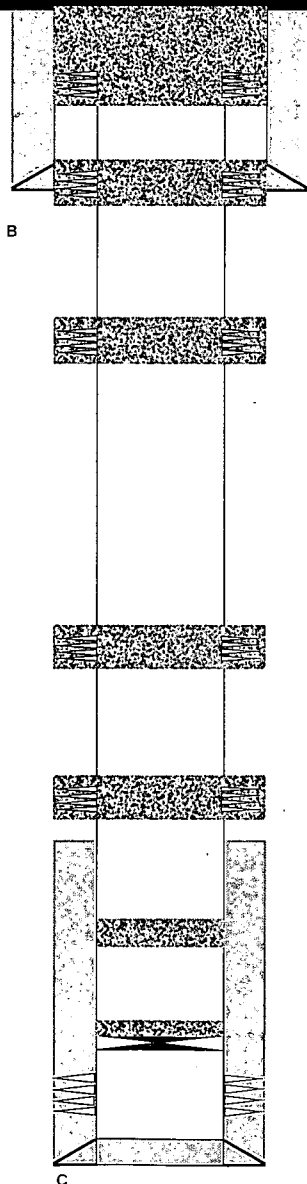
[illegible]Perforations  
8002-8030

# PATTERSON EL #001

Sec-TWN-RNG: M-31-17S-26E  
 FOOTAGES: 880 FSL 660 FWL  
 Proposed 32.7867966, -104.4278336

API: 30-015-21606  
 GR: 3442  
 KB:

COMMENTS



8

7

6

4

3

2

1

## CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	1 1/2	13 3/8	48	K-55	0	362	250	Circ	
B	12 1/4	8 5/8	24	J-55	10	1,269	600	Circ	
C		4.5	10.5	K-s	0	8609	375	7420	Temp

## FORMATION TOPS

Formation	Top							
Chester	8586	Plugged						
Morrow	8383	Plugged						
Atoka	8188	Perf						
Stawn	7833							
Wolfcamp	5381							
Abo	4206							
Glorieta	2220							
San Anders	826							

## Plugs

1	Set CIBP at 7952 ft with 35 ft of CLS H on top. <i>WOC &amp; Tag</i>
2	Perforate at 7883 ft. Attempt to establish Circulation or spot I/O. Requires 25 SX (323 ft) CLS H cement plug 7560 ft - 7883 ft. WOC & Tag Plug. This will plug the Stawn
3	Perforate at 5431 ft. Attempt to establish Circulation or spot I/O. Requires 42 SX (154 ft) CLS C cement plug 5277 ft - 5431 ft. WOC & Tag Plug. This will plug the Wolfcamp
4	Perforate at 4256 ft. Attempt to establish Circulation or spot I/O. Requires 39 SX (142 ft) CLS C cement plug 4114 ft - 4256 ft. WOC & Tag Plug. This will plug the Abo
5	Perforate at 2270 ft. Attempt to establish Circulation or spot I/O. Requires 33 SX (122 ft) CLS C cement plug 2148 ft - 2270 ft. WOC & Tag Plug. This will plug the Glorieta
6	Perforate at 1319 ft. Attempt to establish Circulation or spot I/O. Requires 25 SX (362 ft) CLS C cement plug 957 ft - 1319 ft. WOC & Tag Plug. This will plug the Shoe
7	Perforate at 876 ft. Attempt to establish Circulation or spot I/O. Requires 29 SX (108 ft) CLS C cement plug 768 ft - 876 ft. WOC & Tag Plug. This will plug the San Anders
8	Spot a 10 SX (145 ft) CLS C cement plug 0 ft - 145 ft. WOC & Tag Plug. This will plug the Top. <i>Perf @ 145'</i>

TOC 7420

Perforations  
8002-8030

PBTD: 8,590 MD

TD: 8,640 MD

## CONDITIONS FOR PLUGGING AND ABANDONMENT

### District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

#### **DRY HOLE MARKER REQUIREMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

**1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS**

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)