

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM1372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
WARREN ANW FED 69. API Well No.  
30-015-28786-00-S110. Field and Pool or Exploratory Area  
N DAGGER DRAW11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
EOG Y RESOURCES INC.Contact: JEREMY HAASS  
E-Mail: jeremy\_haass@egoresources.com3a. Address  
104 S 4TH STREET  
ARTESIA, NM 882103b. Phone No. (include area code)  
Ph: 575.748.4311

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T19S R25E NWSE 1980FSL 1980FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment.

2. Set CIBP at 9750 ft with 35 ft of CLS H on top.

3. Spot a 25 SX (142 ft) CLS C cement plug 2140 ft - 2282 ft. WOC and Tag Plug. This will plug the Glorieta.

4. Perforate at 1208 ft. Attempt to establish Circulation. Spot a 25 SX (142 ft) CLS C cement plug 1066 ft - 1208 ft. WOC and Tag Plug. This will plug the 9.625 inch casing shoe.

5. Spot a 25 SX (142 ft) CLS C cement plug 680 ft - 822 ft. WOC and Tag Plug. This will plug the SA.

6. Spot a 10 SX (57 ft) CLS C cement plug 0 ft - 57 ft. WOC and Tag Plug. This will plug the Top.

7. Cut off wellhead and weld on dry hole marker. Clean location as per regulation.

NM OIL CONSERVATION  
ARTESIA DISTRICT

OCT 02 2019

RECEIVED

SEE ATTACHED FOR  
CONDITIONS OF APPROVALGC 10/10/19  
Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #482158 verified by the BLM Well Information System

For EOG Y RESOURCES INC, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/06/2019 (19DLM0660SE)

Name (Printed/Typed) JEREMY HAASS

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/06/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

[illegible]

# Warren ANW #6

1/10/2019 API 3001528786 M-228-256-100 SPM 7 SL 100"

### COMMENTS

## Plus

## Proposed P&A

5

## CASING DETAIL

#	SIZE	WGHT	GRADE	THREAD	Top	Bottom	CMT		
A	9 5/8	36	K-55		0	1,158	1800	Circ to surf	
B	7	23 & 26	J55 & N80		0	8,250	1450	Circ to surf	

4

[Formations](#) [Top](#)

Cisco	7646								
Wolfcamp	5570								
Bone Springs	3630								
Glorieta	2232								
SA	772								

3

## Plugs

1	Set CIBP at 9750 ft with 35 ft of CLS H on top.
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2

1

Perforations 2260-2618

CIBP 3580 w/ 35 sx cmt

Cmt	5620-5520
-----	-----------

Cmt	5973-6073
-----	-----------

CIBP 7718' w/ 35 sx cmt

Perforations 7717-7874

A

B

PBTD: 3,580 MD

TD: 8,250 MD

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1/10/2019 API 3001528786 M-228-256-100 SPM 7 SL 100"

COMMENTS

Perforations 2260-2618

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-----	-----------

CIBP 7718' w/ 35 sx cmt

Perforations 7717-7874

EOT @  
2,768

PRTD	3,580	MD
TD	8,250	MD

### Tubing

[illegible]

## Rods (9/17/2008)

#	JTS	Item Desc	Length	OD	Grade	Top	Btm	Cum Length
1	1	Polished Rod	30.00	1 1/2		12.00	42.00	
2	1	Norris D	2.00	7/8	D	42.00	44.00	
3	1	Norris D	8.00	7/8	D	44.00	52.00	
4	43	Norris D	1075.00	7/8	D	52.00	1127.00	
5	54	Norris D	1350.00	3/4	D	1127.00	2477.00	
6	10	Norris D	250.00	7/8	D	2477.00	2727.00	
7	1	25-150-RHBC-16-3	16.00	1 1/4		2727.00	2743.00	

## CASING DETAIL

[illegible]

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SA	772								
Glorieta	2232								
BS	3630								
WC	5570								
Cisco	7646								

Prepared by: MJM

Date: 5-Sep-2019

# Warren ANW #6

1/10/2019 API 3001528786 M-228-256-100 SPM 7 SL 100"

## COMMENTS

Perforations 2260-2618

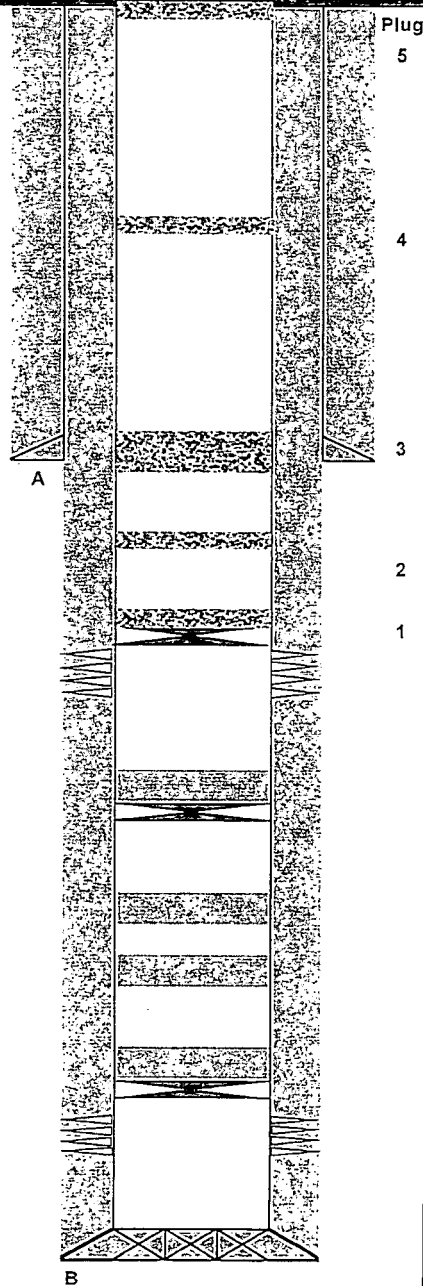
CIBP 3580 w/ 35 sx cmt

Cmt 5620-5520

Cmt 5973-6073

CIBP 7718' w/ 35 sx cmt

Perforations 7717-7874



Plug

## Proposed P&A

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### Formations Top

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Prepared by: MJM

Date: 5-Sep-2019

PBTD: 3,580 MD

TD: 8,250 MD

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Permanent Abandonment of Federal Wells  
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.