

Submit One Copy To Appropriate District Office
 District I 1625 N. French Dr., Hobbs, NM 88240
 District II 811 S. First St., Artesia, NM 88210
 District III 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
 ARTESIA DISTRICT

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised November 3, 2011

OCT 07 2019

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-21802
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name DOUGLAS COM
8. Well Number 1
9. OGRID Number 241333
10. Pool name or Wildcat CARLSBAD; MORROW GAS

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location:
 Unit Letter H: 2410 feet from the NORTH line and 560 feet from the EAST line
 Section 07 Township 22-S Range 27-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3099' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

NOTE: All remaining equipment on location belongs to Mewbourne. Gate code is 5905.
 When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 10.1.19

TYPE OR PRINT NAME Katherine Papageorge E-MAIL: Katherine.Papageorge@chevron.com PHONE: 832-854-5291
 For State Use Only

APPROVED BY: [Signature] TITLE Staffing DATE 10/21/19

Papageorge, Katherine P

From: Wagoner, Bryce [Cenergy International Services LLC]
Sent: Tuesday, October 1, 2019 10:59 AM
To: Papageorge, Katherine P
Cc: Choquette, Gene P; Halley, Katie; Spiller, Ricky C; Meade, Todd J; Leftwich, Taylor A
Subject: Re: Mewbourne Trade - Douglas Com 2 Well Traded & Douglas Com 1 To Be P&A'd

Team,

The Douglas Com A #001 is complete. All Chevron equipment discussed with Mewbourne representatives has been removed and location is clear for NMOCD release.

Sent from my iPad

On Sep 18, 2019, at 2:11 PM, Leftwich, Taylor A <Taylor.Leftwich@chevron.com> wrote:

Hey all,

Thank you for working this. If you need any help in messaging to Mewbourne, please let me know and I'm happy to speak with them. If both company's operations teams are aligned on the scope of work then that's fine. Please copy me on anything sent to Mewbourne so that I can make sure it gets to the Land file and to their Land department.

Thanks,
Taylor

From: Papageorge, Katherine P <Katherine.Papageorge@chevron.com>
Sent: Thursday, September 12, 2019 7:52 AM
To: Choquette, Gene P <gchoquette@chevron.com>; Wagoner, Bryce [Cenergy International Services LLC] <EWIR@chevron.com>
Cc: Halley, Katie <KHalley@chevron.com>; Spiller, Ricky C <rcspiller@chevron.com>; Leftwich, Taylor A <Taylor.Leftwich@chevron.com>; Meade, Todd J <TODDMEADE@chevron.com>
Subject: RE: Mewbourne Trade - Douglas Com 2 Well Traded & Douglas Com 1 To Be P&A'd

Gene,

Sounds good to us. We will definitely adhere NMOCD requirements. Do you want Bryce to send the scope in writing to the Mewbourne engineer he interfaced with yesterday, or does someone else on this team want to email someone there regarding this planned scope? I checked the AFE and we are all set with it so we plan to kick off work mid-next week.

Thanks,

Katherine

From: Choquette, Gene P <gchoquette@chevron.com>
Sent: Wednesday, September 11, 2019 8:32 PM
To: Papageorge, Katherine P <Katherine.Papageorge@chevron.com>; Wagoner, Bryce [Cenergy International Services LLC] <EWIR@chevron.com>

Cc: Halley, Katie <KHalley@chevron.com>; Spiller, Ricky C <rcspiller@chevron.com>; Leftwich, Taylor A <Taylor.Leftwich@chevron.com>; Meade, Todd J <TODDMEADE@chevron.com>

Subject: RE: Mewbourne Trade - Douglas Com 2 Well Traded & Douglas Com 1 To Be P&A'd

All this makes sense and confirms what Chevron's expectations are related to the Douglas Com 1 & 2. It might be a good idea to send Mewbourne our scope, so they cannot come back to us at a later date.

Katherine, I am sure you already did this, but please check to make sure this work scope fits NMOCD requirements.

Thanks to all for working this through.

Gene

Gene Choquette
MCBU Remediation Projects Specialist
Chevron North America Exploration and Production
Tel +1 713 372 2100
Mobile +1 832 776 5791

From: Papageorge, Katherine P <Katherine.Papageorge@chevron.com>

Sent: Wednesday, September 11, 2019 6:36 PM

To: Wagoner, Bryce [Cenergy International Services LLC] <EWIR@chevron.com>; Choquette, Gene P <gchoquette@chevron.com>

Cc: Halley, Katie <KHalley@chevron.com>; Spiller, Ricky C <rcspiller@chevron.com>; Leftwich, Taylor A <Taylor.Leftwich@chevron.com>; Meade, Todd J <TODDMEADE@chevron.com>

Subject: RE: Mewbourne Trade - Douglas Com 2 Well Traded & Douglas Com 1 To Be P&A'd

Bryce,

Thank you for the information and for meeting with Mewbourne.

All,

Is everyone ok with us proceeding with the scope as Bryce has spelled it out below? We will get it on the queue accordingly if so.

Katherine

Katherine Papageorge

Project Manager
<Chevron Environmental Management Company

1500 Louisiana Street, #38086
Houston, TX 77002

Office: (832) 854-5291
Work Mobile: (832) 312-2794
Personal Mobile: (713) 857-6472

From: Wagoner, Bryce [Cenergy International Services LLC] <EWIR@chevron.com>
Sent: Wednesday, September 11, 2019 6:30 PM
To: Choquette, Gene P <gchoquette@chevron.com>
Cc: Halley, Katie <KHalley@chevron.com>; Spiller, Ricky C <rcspiller@chevron.com>; Papageorge, Katherine P <Katherine.Papageorge@chevron.com>; Leftwich, Taylor A <Taylor.Leftwich@chevron.com>; Meade, Todd J <TODDMEADE@chevron.com>
Subject: Re: Mewbourne Trade - Douglas Com 2 Well Traded & Douglas Com 1 To Be P&A'd

Team,

I met with several Mewbourne reps at location. They are comfortable with us removing the remaining surface debris, spoil piles, piping, and removing the gas line running from the dry hole marker to the small facility. Estimated work time would be 2 days with a small roustabout crew, dump truck and backhoe.

Sent from my iPad

On Sep 11, 2019, at 8:18 AM, Choquette, Gene P <gchoquette@chevron.com> wrote:

Thank you Katie for working on the clarification.

Gene Choquette
MCBU Remediation Projects Specialist
Chevron North America Exploration and Production
Tel +1 713 372 2100
Mobile +1 832 776 5791

From: Halley, Katie <KHalley@chevron.com>
Sent: Wednesday, September 11, 2019 10:13 AM
To: Choquette, Gene P <gchoquette@chevron.com>; Spiller, Ricky C <rcspiller@chevron.com>; Wagoner, Bryce [Cenergy International Services LLC] <EWIR@chevron.com>
Cc: Papageorge, Katherine P <Katherine.Papageorge@chevron.com>; Leftwich, Taylor A <Taylor.Leftwich@chevron.com>; Meade, Todd J <TODDMEADE@chevron.com>
Subject: RE: Mewbourne Trade - Douglas Com 2 Well Traded & Douglas Com 1 To Be P&A'd

Gene,

The assignment is not entirely clear on this matter. Assignment conveys the all right title and interest in the Exhibit A - Property, which includes the Douglas Com 2 and its associated leases. The assignment specifically excludes the Douglas Com 1, as shown in the snip below.

Unfortunately, there is no language in the lease that spells out exactly what equipment goes and stays. The Douglas Com 1 and 2 were located on the same pad, and originally shared a CTB. It is my understanding that the equipment that was associated only with the Douglas Com 1 has been disconnected. Any equipment that is necessary to operate the Douglas Com 2 should stay with the well, and we should probably remove anything that is not required for producing the Douglas Com 2, along with complying with any NMOCD requirements for getting our site released. As for the pad, I don't know what we would remediate at this time – the Douglas Com 2 sits on one side of the pad and the Douglas Com 1 sits adjacent to the facilities on the other side of the pad (we don't

want to reclaim the middle of the pad?). Thus, I think pad remediation will fall to Mewbourne in the future.

Bryce Wagnor is meeting with Mewbourne this afternoon to discuss the equipment onsite – what is needed for the Douglas Com 2. He will also take a quick inventory of any equipment that was associated with the Douglas Com 1, which should be removed.

Snip:
<image001.jpg>

Bryce

Katie Halley
Land Representative
Delaware Basin Base Ops – Carlsbad

Chevron North America Exploration and Production Co.
a division of Chevron U.S.A. Inc.
6301 Deauville Blvd. #S4209
Midland, Texas 79706
Phone: 432.687.7572
Email: KHalley@chevron.com

From: Choquette, Gene P <gchoquette@chevron.com>
Sent: Tuesday, September 10, 2019 8:43 PM
To: Spiller, Ricky C <rcspiller@chevron.com>
Cc: Halley, Katie <KHalley@chevron.com>
Subject: RE: Mewbourne Trade - Douglas Com 2 Well Traded & Douglas Com 1 To Be P&A'd

Katie, would it be possible to confirm what components were included in the transaction. If it was everything but the #1 well that is fine, just need to double check. After you confirm I will work with EMC on a plan for reclamation. I may just be taking care of the well itself.

Thanks

Gene

Gene Choquette
MCBU Remediation Projects Specialist
Chevron North America Exploration and Production
Tel +1 713 372 2100
Mobile +1 832 776 5791

From: Spiller, Ricky C <rcspiller@chevron.com>
Sent: Monday, September 09, 2019 3:31 PM
To: Choquette, Gene P <gchoquette@chevron.com>
Cc: Halley, Katie <KHalley@chevron.com>
Subject: FW: Mewbourne Trade - Douglas Com 2 Well Traded & Douglas Com 1 To Be P&A'd
Importance: High

Gene,

Could you please aid with this. The #2 well and the #1 well are on the same pad and used the same facility. The #1 well was P&D in 2017. Also the facilities are located right next to the #1 well making very hard to do any reclamation.

Thanks,

Ricky Spiller

Operations Advisor (Trades, Acquisitions, Divest)
Chevron North America Exploration and Production
Mid-Continent Business Unit
Office: (432) 687-7479
Mobile: (817) 995-9911
rcspiller@chevron.com

Privileged / Confidential

This message is confidential and may be privileged. If you believe this email has been received in error, reply to the sender and please delete it.

From: DeBruin, Ronald <RJDE@chevron.com>
Sent: Monday, September 9, 2019 1:16 PM
To: Spiller, Ricky C <rcspiller@chevron.com>; Halley, Katie <KHalley@chevron.com>
Cc: Papageorge, Katherine P. <Katherine.Papageorge@chevron.com>; Wagoner, Bryce [Cenergy International Services LLC] <EWIR@chevron.com>; Rodriguez, Jeremy W <Jeremy.Rodriguez@chevron.com>
Subject: RE: Mewbourne Trade - Douglas Com 2 Well Traded & Douglas Com 1 To Be P&A'd
Importance: High

Ricky / Katie,

Just came by both of your offices but you were out.

Douglas Com 1 & 2 wells share the same large well pad. Douglas Com 2 was part of the recent Mewbourne trade and Chevron still needs to finish the site abandonment / remediation for Douglas Com 1.

EMC is trying to clarify what equipment / land stayed with the #1 well and what went with the #2 well, so they can define the abandonment scope.

Please advise soonest.

Thanks,

Ron

From: Carriger, Darrell <carridj@chevron.com>
Sent: Tuesday, July 02, 2019 10:57 AM
To: Spiller, Ricky C <rcspiller@chevron.com>; DeBruin, Ronald <RJDE@chevron.com>; Leftwich, Taylor A <Taylor.Leftwich@chevron.com>

Cc: Visser, Johannes <Johannes.Visser@chevron.com>; Tam, Soong H. <Soong.Tam@chevron.com>; Barringer, Andrew J <Andrew.Barringer@chevron.com>; Richter, Joshua H <JOSH.RICHTER@chevron.com>; Halley, Katie <KHalley@chevron.com>; Fruge, Daniel P <Daniel.Fruge@chevron.com>; Rice, Larry D <RICELD@chevron.com>; Kindopp, Trenton F <TKIY@chevron.com>; Richards, Billy <billyrichards@chevron.com>; Archuleta, David I <DJUU@chevron.com>; Ferreira, David <DavidFerreira@chevron.com>; Fruge, Daniel P <Daniel.Fruge@chevron.com>; Stevens, Travis T <travis.stevens@chevron.com>; Coulter, Jeffrey <Jeffrey.Coulter@chevron.com>; Crawford, Clayton D <ClaytonCrawford@chevron.com>; Jackson, Karen (Karen.Jackson) <Karen.Jackson@chevron.com>; Rodgers, Kerry <KRodgers@chevron.com>
Subject: RE: Mewbourne Trade - Esperanza & Mead **EFFECTIVE July 1, 2019**

Thank you Ricky for the update. Great job to everyone on this.

Darrell

From: Spiller, Ricky C
Sent: Monday, July 01, 2019 3:21 PM
To: DeBruin, Ronald <RJDE@chevron.com>; Leftwich, Taylor A <Taylor.Leftwich@chevron.com>
Cc: Visser, Johannes <Johannes.Visser@chevron.com>; Tam, Soong H. <Soong.Tam@chevron.com>; Barringer, Andrew J <Andrew.Barringer@chevron.com>; Richter, Joshua H <JOSH.RICHTER@chevron.com>; Halley, Katie <KHalley@chevron.com>; Fruge, Daniel P <Daniel.Fruge@chevron.com>; Rice, Larry D <RICELD@chevron.com>; Kindopp, Trenton F <TKIY@chevron.com>; Richards, Billy <billyrichards@chevron.com>; Archuleta, David I <DJUU@chevron.com>; Carriger, Darrell <carridj@chevron.com>; Ferreira, David <DavidFerreira@chevron.com>; Fruge, Daniel P <Daniel.Fruge@chevron.com>; Stevens, Travis T <travis.stevens@chevron.com>; Coulter, Jeffrey <Jeffrey.Coulter@chevron.com>; Crawford, Clayton D <ClaytonCrawford@chevron.com>; Jackson, Karen (Karen.Jackson) <Karen.Jackson@chevron.com>; Rodgers, Kerry <KRodgers@chevron.com>
Subject: RE: Mewbourne Trade - Esperanza & Mead **EFFECTIVE July 1, 2019**
Importance: High

All,

This morning the Carlsbad FOT went around with the buyer and insured the handover went smoothly such as gathering final production data, changing out operations locks with tags, and insuring that the locks on the gates was change out with the new operator locks, along with removing, and/or painting over signs to insure Chevrons name and contact information was removed for the property. Early this week Mr Coulter and I&E's removed all radios, to insure there was no cyber event after or during the handover. A big thanks to all that have helped this process to insure that Chevron handed over the property with no incidence.

At or around 2:30pm Mr. Archuleta reported the handover was complete and successful. Once again a huge thank you to the FOT for the safe and incidence free handover of operations.

Going forward if for any reason the buyer needs any other information going forward about this property please give them my contact information below and or Mr. Leftwich and we will look into the information. They should of received all information about the property that was not Chevron Proprietary.

Thanks,

Ricky Spiller

Operations Advisor (Trades, Acquisitions, Divest)
Chevron North America Exploration and Production
Mid-Continent Business Unit
Office: (432) 687-7479
Mobile: (817) 995-9911
rcspiller@chevron.com

Privileged / Confidential

This message is confidential and may be privileged. If you believe this email has been received in error, reply to the sender and please delete it.

From: DeBruin, Ronald
Sent: Sunday, June 30, 2019 9:53 AM
To: Leftwich, Taylor A <Taylor.Leftwich@chevron.com>
Cc: Visser, Johannes <Johannes.Visser@chevron.com>; Tam, Soong H. <Soong.Tam@chevron.com>; Barringer, Andrew J <Andrew.Barringer@chevron.com>; Richter, Joshua H <JOSH.RICHTER@chevron.com>; Spiller, Ricky C <rcspiller@chevron.com>; Halley, Katie <KHalley@chevron.com>; Fruge, Daniel P <Daniel.Fruge@chevron.com>; Rice, Larry D <RICELD@chevron.com>; Kindopp, Trenton F <TKIY@chevron.com>; Richards, Billy <billyrichards@chevron.com>
Subject: FW: Mewbourne Trade - Esperanza/Hayhurst **EFFECTIVE July 1, 2019**
Importance: High

Great news, Taylor! Thank you for the update.

I've copied a few other key personnel to make sure that they are aware also.

<image002.jpg>

Ron

From: Leftwich, Taylor A
Sent: Friday, June 28, 2019 4:03 PM
To: DeBruin, Ronald <RJDE@chevron.com>
Cc: Spiller, Ricky C <rcspiller@chevron.com>
Subject: Mewbourne Trade - Esperanza/Hayhurst (Deal ID:

Ron,

FYI the Chevron/Mewbourne trade covering the Esperanza/Douglas/Mead wells closed today, effective July 1, 2019. Transfer of operations will begin Monday morning at 8:00 AM. Let me or Ricky know if there are any questions.

Thanks,

Taylor Leftwich
Land Representative
MidContinent Business Unit

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