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Description	District 1 SIEM OIL COI	NSERNA BON	linerals and Natu	ral Resources		Revised November 3, 2011	
Description	1625 N. French Dr., Hobbs NM 88240 District II ARTESIA	DISTRICI	. 				
STATE	111 1					Lease	
1209 S. Francis Dr. Sania F., NM RECEMED 17. Lease Name or Unit Agreement Name 1209 S. Francis Dr. Sania F., NM RECEMED 17. Lease Name or Unit Agreement Name 1209 SUNDRY NOTICES AND REPORTS ON WELLS 17. Type of Well: 2001 Well 2001 GREEN OR PEUG BACK TO A 229137	= 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	122	o South St. Mai	icis Di.	STATE [FEE 🛛	
SUNDRY NOTICES AND REPORTS ON WELLS ON ONOT USE THIS FORM FOR REPORAS AT TO BUILD ON TO DUEDNO ME PLUE BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SLICH 1. Type of Well: Sold Well Gas Well Other 2. Name of Operator COG Operating LLC 2. Name of Operator 2. Name of Operator 2. Name of Operator 2. Address of Operator 2. Vell Location Unit Letter J. 2310 feet from the South line and 1650 feet from the East line Section 10 Township 22S Range 27E NMFM County Eddy 11. Elevation (Show whether DR. R.B. R.T. GR. etc.) 3.103 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUAS NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUAS OTHER: 3. Address of Multiple COMPL CASHON CHANGE PLUAS All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. 3. As the load cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 3. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, AJUNDBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENILL STAMPED ON THE MARKER'S SURFACE. 3. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production cquipment. 3. All pits and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. 3. All metal bolts and other materials have been abandoned in accordance with 19.15.35.10 NMAC. All fluids	1220 S. St. Francis Dr., Santa Fe, NM RE	CEINED 2	anta Fe, NIVI 87	303	6. State Oil & Gas	Lease No.	
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DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.] 1. Type of Well: Gas Well Gas Well Other 2. Name of Operator 9. OGRID Number	(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OF	R TO DEEPEN OR PLU	JG BACK TO A			
1. Type of Well: Gold Well Gas Well Other 9. OGRID Number 229137	DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS"	CATION FOR PERM	IIT" (FORM C-101) FC	R SUCH			
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