Form 3-160-5 (Tune 2015)

UNITED STATES Carisbad Field Office FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT OCD Artesia 5. Lease Serial No. NMNM121473

	SUNDRY	NOTICES	AND RE	PORTS (ON WELLS	حما
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SUNDRY	6. If Indian, Allottee or Tribe Name								
Do not use thi abandoned wel									
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well Oil Well	8. Well Name and No. HH SO 10 15 FED 002 6H 13 H								
2. Name of Operator CHEVRON USA INCORPORA	Contact: ATED E-Mail: LBECERR		9. API Well No. 30-015-44367-00-X1						
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		. (include area code) 7-7655		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description			11. County or Parish, State					
Sec 3 T26S R27E SWSW 314 32.064869 N Lat, 104.184265	FSL 833FWL W Lon			EDDY COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	(TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off			
	□ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	■ Well Integrity			
Subsequent Report	□ Casing Repair	_	Construction	☐ Recomp		Other Hydraulic Fracture			
☐ Final Abandonment Notice	☐ Change Plans	_ `	g and Abandon	_	arily Abandon	Trydraune Practure			
	☐ Convert to Injection	☐ Plug	☐ Plug Back		Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/9/18 - Test production casing 9,800 psi, 30 min, good test. Rig up frac equipment.									
									THIO TO THAN OBE HOLD TO,000 TO SUITAGE
11/18/18-1/12/19 - Perforate & frac Wolfcamp from 10,775'-20,561'. Frac w/995,949 bbls fluid & 23.2 MM# proppant.									
2/21/19 - Drill out plugs and wash perfs. ARTESIA DIST									
3/28/19 - Ran 2-7/8" prod tubi	ng and set @ 9,875 & pa	icker @ 9,862	<u>2</u> .		ΔĤĠ	9 1 2810			
3/29/19 - Pressure test tubing to 1500 psi for 15 min and csg to 1000 psi for 15 min, all tests									
					DEC	EIVED			
14. I hereby certify that the foregoing is	Electronic Submission #	JSA INCORPO	RATED, sent to t	he Carlsbad	n System				
Name (Printed/Typed) LAURA B	ECERRA		Title REGUL	ATORY SP	ECIALIST				
. : Signature (Electronic S			D-4- 05/07/0	040					
Signature (Electronic S		D 55050	Date 05/07/20		0.5	6			
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	JR FEDERA	LORSTATE	OFFICE U	5E	6			
Approved By		Title Accep	ted for	Record	MAY 0 7 2019 Date				
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		athon Sheld	•					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly and	willfully to m	ake to any department or	agency of the United			

Additional data for EC transaction #464420 that would not fit on the form

32. Additional remarks, continued

good.

-Rig released, shut in well.