Form 3160-5 (June 2015)	DIS) UNITED STATES DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SI	BUREAU OF LAND MANA JNDRY NOTICES AND REPO	ORTS ON WELLS		5. Lease Serial No. NMNM81586	
Do no aband	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	or Tribe Name
SUL	BMIT IN TRIPLICATE - Other ins	structions on page 2		7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	ell 🗖 Other			8. Well Name and No. MultipleSee Atta	
2. Name of Operator OXY USA INCORPO	Contact:	JANA MENDIOLA endiola@oxy.com 3b. Phone No. (include area code) Ph: 432-685-5936		 9. API Well No. MultipleSee Attached 10. Field and Pool or Exploratory Area PIERCE CROSSING-BONE SPRING. 	
3a. Address 5 GREENWAY PLAZ HOUSTON, TX 7704					
4. Location of Well (Foota	age, Sec., T., R., M., or Survey Descriptio	n)		11. County or Parish, State	
MultipleSee Attache	ed	, V		EDDY COUNT	ζ, NM
12. CHECK	THE APPROPRIATE BOX(ES) TO INDICATE NATURE C	OF NOTICE,	REPORT, OR OTI	IER DATA
TYPE OF SUBMISSI	ON	ТҮРЕ О	F ACTION		
Notice of Intent	C Acidize	Deepen	Product	tion (Start/Resume)	UWater Shut-Off
□ Subsequent Report	□ Alter Casing	Hydraulic Fracturing			Well Integrity
	Casing Repair	□ New Construction	C Recom		Change to Original A
Final Abandonment	Notice Change Plans	Plug and Abandon Plug Back	□ Tempor □ Water I	arily Abandon	PD
below to a single stag two (Guacamole CC 3 1. Guacamole CC 24	ctfully requests to change our ce ge cement job. Volumes/Depths fo 24-23 Federal 11H). Please see -23 Federal 11H (API# 30-015-45 -23 Federal 12H (API# 30-015-45	or this bulk sundry based on d attached. 5870)	eeper well o	f the	0
2. Outoumole 00 24		Carisi		ield Offic	e
			CD A	rtesian on	- CONSERVATIO
	ALL PREVIOL	is COAs St	TLL AP	PLY	ICT 0 2 2019
	Electronic Submission #	4481753 verified by the BLM We A INCORPORATED, sent to the	Carlsbad	1 N	RECEIVED
14. I hereby certify that the fo	For OXY US Committed to AFMSS for proc	essing by PRISCILLA PEREZ o		()	
```	For OXY US	cessing by PRISCILLA PEREZ o	ATORY SP		
Name (Printed/Typed) J	For OXY US Committed to AFMSS for proc	cessing by PRISCILLA PEREZ o	ATORY SP		
Name (Printed/Typed) J	For OXY US Committed to AFMSS for proc ANA MENDIOLA	cessing by PRISCILLA PEREZ o Title REGUL	ATORY SP	ECIALIST	
Name (Printed/Typed) J	For OXY US Committed to AFMSS for proc ANA MENDIOLA Dectronic Submission) THIS SPACE Fo	Cessing by PRISCILLA PEREZ o Title REGUL Date 09/04/2	ATORY SP 019 OFFICE U	ECIALIST SE	Date 09/23/2015
Name (Printed/Typed) J, Signature (E Approved By_NDUNGU K onditions of approval, if any, a ertify that the applicant holds I	For OXY US Committed to AFMSS for proc ANA MENDIOLA Dectronic Submission) THIS SPACE Fo	s not warrant or	ATORY SP 019 OFFICE U	ECIALIST SE	Date 09/23/2019

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Accepted	Ruf 10-9-19	· · ·

# Additional data for EC transaction #481753 that would not fit on the form

### Wells/Facilities, continued

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Agreement	Lease	Well/Fac Name, Number API Number
NMNM81586	NMNM81586	GUACAMOLE CC 24-23 FEDERAL3016/15-45870-00-X1
NMNM81586	NMNM81586	GUACAMOLE CC 24-23 FEDERAL3(20)15-45871-00-X1

Location Sec 24 T24S R29E NENW 1290FNL 2490FWL 32.206684 N Lat, 103.938591 W Lon Sec 24 T24S R29E SENW 1395FNL 2490FWL 32.206394 N Lat, 103.938591 W Lon

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## Revisions to Operator-Submitted EC Data for Sundry Notice #481753

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM81586	NMNM81586
Agreement:		
Operator:	OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-685-5936	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816
Admin Contact:	JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendioła@oxy.com	JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com
	Ph: 432-685-5936	Ph: 432-685-5936
Tech Contact:	JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com	JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com
	Ph: 432-685-5936	Ph: 432-685-5936
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PIERCE CROSSING;BN SPRG,E	PIERCE CROSSING-BONE SPRING,
Well/Facility:	GUACAMOLE CC 24-23 FEDERAL 11H Sec 24 T24S R29E Mer NMP NENW 1290FNL 2490FWL 32.206684 N Lat, 103.938588 W Lon	GUACAMOLE CC 24-23 FEDERAL 11 Sec 24 T24S R29E NENW 1290FNL 2 32.206684 N Lat, 103.938591 W Lon GUACAMOLE CC 24-23 FEDERAL 12 Sec 24 T24S R29E SENW 1395FNL 24

9, E

11H 2490FWL Sec 24 T24S R29E SENW 1395FNL 2490FWL 32.206394 N Lat, 103.938591 W Lon This sundry request to change our cement program for these wells to a single stage cement job listed below. Volumes/Depths for this bulk sundry based on deeper well of the two (Guacamole CC 24-23 Federal 11H).

#### **Cementing Program**

Casing String	#:Sks-	Wt. (lb/gal):	¥ <u>ld</u> (ft3/sack)	<u>H2</u> 0	500# Comp. Strength (hõurs)	Slurry Description
Intermediate (Lead)	896	9.5	3.379	15.293	15:45	Pozzolan Cement, Retarder
Intermediate (Tail)	187	13.2	1.44	7.27	7:11	Class H Cement, Retarder, Dispersant, Salt

į	Casing String	Tôp (ft)	Bottom (ft)	% Excess
	Intermediate (Lead)	0	6874	100%
	Intermediate (Tail)	6874	7874	20%

### **Offline Cementing**

Oxy requests a variance to cement the 7.625" intermediate casing strings offline in accordance to the approved variance, EC Tran 461365.

The summarized operational sequence will be as follows:

- 1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe).
- 2. Land casing.
- 3. Fill pipe with kill weight fluid, and confirm well is static.
  - a. If well is not static notify BLM and kill well.
  - b. Once well is static notify BLM with intent to proceed with nipple down and offline cementing.
- 4. Set and pressure test annular packoff.
- 5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange. If any barrier fails to test, the BOP stack will not be nippled down until after the cement job is completed.
- 6. Skid rig to next well on pad.
- 7. Confirm well is static before removing cap flange.
- 8. If well is not static notify BLM and kill well prior to cementing or nippling up for further remediation.
- 9. Install offline cement tool.
- 10. Rig up cement equipment.
  - a. Notify BLM prior to cement job.
- 11. Perform cement job.
- 12. Confirm well is static and floats are holding after cement job.
- 13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.