

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*  
**Carlsbad Field Office**  
**OCD Artesia**5. Lease Serial No.  
NMNM45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
STERLING SILVER MDP1 33-4 FD C 175H9. API Well No.  
30-015-45388-00-X110. Field and Pool or Exploratory Area  
PURPLE SAGE-WOLFCAMP (GAS)11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA INCORPORATEDContact: SARAH E CHAPMAN  
E-Mail: SARAH\_CHAPMAN@OXY.COM3a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-05213b. Phone No. (include area code)  
Ph: 713-350-4997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T23S R31E NENE 96FNL 599FEL  
32.267918 N Lat, 103.776146 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud 17-1/2" hole 7/6/19, drill to 561'. RIH & set 13-3/8" 54.5# J-55 BTC csg @ 551', pump 20bbl FWS then cmt w/ 715sxs (173bbl) class C w/ additives 14.8ppg 1.35 yield, full returns throughout job, circ 350sxs cmt tot surface. 7/7/19 RD and rig release.

7/29/19 MIRU, test BOP to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 592', perform FIT test to EMW=16.5ppg, good test. Drill 12-1/4" hole to 4402'. RIH & set 9-5/8" 40# HCL-80 BTC csg @ 4392', pump 80bbl mudpush spacer then cmt w/ 1191sxs (360bbl) class C w/ additives 12.9ppg 1.71 yield followed by 167sxs (40bbl) class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 361sxs cmt to surface. 8/2/19 RD & rig release. 8/5/19 MIRU, test BOP to 5000# high 250# low, good test. Test 9-5/8" csg to 2400# for 30 minutes, good test. RIH & drill new formation to 4412', perform FIT test to EMW=14.5ppg, good test. Drill 8-3/4" hole to 10955'. RIH & set 7-5/8" 26.4# HCL-80 FJ/SF BTC csg @ 10945', pump

GC 10/11/19  
Accepted for record - NMOC

RECEIVED

SEP 23 2019

DISTRICT 7 - ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #480487 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/26/2019 (19PP3088SE)

Name (Printed/Typed) SARAH E CHAPMAN

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/26/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title Accepted for Record

SEP 10 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Jonathon Shepard  
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #480487 that would not fit on the form**

**32. Additional remarks, continued**

40bbl MPE spacer then cmt w/ 272sxs (78bbl) class H / additives 13.2ppg 1.61 yield, no returns throughout job. Pump 2nd stage w/ 313sxs class H w/ additives 12.8ppg 1.97 yield Shot echometer, determined TOC @ 29'. Run top job w/ 32sxs (10bbl) class H w/ additives 12.8ppg 1.76 yield. Full returns throughout job, circ 6bbl cmt to surface. 8/11/19 RD and rig release to 178H.