Form 3160-5 (June 2015)

## UNITED STATES

FORM APPROVED 018

DEPARTMENT OF THE INTERIOR	OIVIB NO. 1004-013
	Expires: January 31, 2
BUREAU OF LAND MANAGEMENT	 5. Lease Serial No.
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SUNDRY NOTICES AND RESORTS DEMELLE CHO UTILICE Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No 1. Type of Well OGDEN 20509 29-32 FED COM 4H Oil Well Gas Well Other Name of Operator Contact: KATY REDDELL API Well No. BTA OIL PRODUCERS LLC 30-015-45395-00-X1 E-Mail: kreddell@btaoil.com 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS) 104 S. PECOS Ph: 432-682-3753 MIDLAND, TX 79701 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) EDDY COUNTY, NM Sec 29 T23S R28E NWNE 270FNL 1820FEL 32.282574 N Lat, 104.106863 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Water Shut-Off ☐ Production (Start/Resume) ☐ Acidize □ Deepen ■ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation □ Well Integrity Subsequent Report Other Casing Repair ☐ New Construction ☐ Recomplete Drilling Operations □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Final Abandonment Notice ☐ Plug Back □ Water Disposal ☐ Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. √4/27/2019: SPUD WELL Accepted for record 4/28/2019: DRILLED 17 1/2" HOLE 4/28/2019: SET 13 3/8" CASING @ 335' (54.5# J-55 STC)with 350 sacks of cement. cement circulated to surface. NM OIL CONSERVATION 4/29/2019: TEST CASING TO 1000 psi for 30 minutes. Good Test. ARTESIA DISTRICT SEP 2 3 2019 4/29 - 5/10/2019: Drilled 12 1/4" hole and set 9.5/8" casing @9,790' (43.5# P-110 BTC) with 1600 sacks of cement. Cement circulated to surface. RECEIVED I hereby certify that the foregoing is true and correct. Electronic Submission #478192 verified by the BLM Well Information System
For BTA OIL PRODUCERS LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/15/2019 (19PP2990SE) Name (Printed/Typed) KATY REDDELL Title REGULATORY ANALYST (Electronic Submission) Signature 08/14/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE AUG 2 2 2019 Accepted for Record Title Approved By Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or Carisbad Field Office certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212; make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #478192 that would not fit on the form

## 32. Additional remarks, continued

5/10/2019: Test 9 5/8" casing to 2530 psi. Good Test.

5/12 - 5/25/2019: Drilled 8 1/2" hole. Set 5 1/2" casing @ 17,986' (20# P-110 ICY TXP-BTC) with 3,415 sacks of cement. Cement circulated to surface.

5/25/2019: Rig Released.