

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Carlsbad Field Office
Serial No. 117056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NASH UNIT 204H9. API Well No.
30-015-45497-00-X110. Field and Pool or Exploratory Area
FORTY NINER RIDGE-BONE SPRING11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INCORPORATED

Contact: TRACIE J CHERRY

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432.221.7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T23S R30E NWNE 610FNL 1955FEL
32.296047 N Lat, 103.918625 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy Inc. respectfully submits this sundry notice to report drilling operations on the referenced well.

GC 10/1/19
Accepted for record - NMOCD

06/02/19 - 06/03/19

Spud 24" hole. TD hole @ 415'. Run 18-5/8" J55, 87.5# csg to 415'. LEAD CMT 790 sx (190 bbls)
Class C. Bump plug. Circulate 237 sx (57 bbls) to surface. WOC

RECEIVED

06/04/19 - 06/05/19

Test csg, annular, HCR valve, kill line, TIW IBOP valves 30 mins 250 low 1500 high. Test all choke
manifold valves 250 low & 2000 high for 10 min. Function test accumulator. Drill 17-1/2" hole.

SEP 23 2019

06/07/19 - 06/08/19

DISTRICT/ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #481449 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMS for processing by PRISCILLA PEREZ on 09/03/2019 (19PP0999SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/30/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Accepted for Record

SEP 10 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #481449 that would not fit on the form

32. Additional remarks, continued

TD hole @ 3227'. Run 13-3/8", 68# HCL80 csg to 3227'. LEAD CMT: 1745 sxs (605 bbls) Econocem HCL Class C cmt. TAIL CMT: 775 sxs (175 bbls) Halcem Class C. WOC

06/09/19 - 06/11/19

Install 10M BOP. Test blind rams, upper and lower VBRS w/5-1/2" DP low 250, high 10000. Kill line valves, choke line HCR and 4" gate valve low 250, high 5000 for 10 min. Function test accumulator. Test 13 3/8 csg 1500 for 30 mins. Drill 12-1/4" hole

06/19/19 - 06/21/19

TD hole @ 9399'. Run 9-5/8", 40# HCL csg to 9389'. DV @ 3341. 1ST STAGE LEAD CMT: 1330 sxs (594 bbls) Class H. TAIL CMT: 550 sxs (180 bbls) Class H. Bump plug. Inflate ECP, 40 bbls cmt to surface. Cancel DV tool.

06/23/19

Drill DV cancelation tool. Test csg 250 psi low, 2150 psi high. Perform FIT. Drill 8-3/4" hole. Land curve @ 9,694' MD/9,241' TVD.

06/26/19

Test choke manifold, all associated valves, 250 low, 10000 high. Test kill line 150/7500. Tested lower VBRS w/5" DP 250/10000. Test HCR 250 low /10,000 high, test back to pumps 250/7500

07/01/19

TD 8-3/4" hole @ 18,473'. Drill 8-1/2" hole.

07/08/19

TD @ 25,453".

07/10/19

Run 5-1/2", 23# HCP110 csg to 25,453'. LEAD CMT: 95 sx (47 bbls) Econocem Class H. TAIL CMT: 4180 Neocem Class C. Bump plug. Calculated TOC 5500.

07/13/19

Rig release