Form 3 60-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR ISDAM FIELD OF BUREAU OF LAND MANAGEMENT ISDAM FIELD OF

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS TO A TURN A DELECTION OF THE SIZE Abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC060325		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. WEST SQUARE LAKE 33 FED P 1		
Name of Operator SEGURO OIL AND GAS LLC E-Mail: PAUL@SEGURO-LLC.COM Contact: STEPHEN P ANDERSON E-Mail: PAUL@SEGURO-LLC.COM					9. API Well No. 30-015-45527-00-X1		
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area		
407 N BIG SPRING ST SUITI MIDLAND, TX 79703	9-0740 Ext: 10		SAN ANDRES SQUARE LAKE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 33 T16S R30E 990FSL 990FEL 32.873489 N Lat, 103.971588 W Lon					EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize ☐		Deepen DF		ion (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing ☐ F] Hydraulic Fracturing		ation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete .	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐		Plug and Abandon		arily Abandon	Drilling Operations	
	☐ Convert to Injection	Plug	lug Back		Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvet testing has been completed. Final A determined that the site is ready for 107/29/2019 @ 8:54AM Notifie	rk will be performed or provide to operations. If the operation rest bandonment Notices must be file inal inspection.	he Bond No. on ults in a multiple d only after all r	file with BLM/BIA completion or reco equirements, include	Required sulpmpletion in a reclamation	osequent reports must new interval, a Form 3 n, have been complete	be filed within 30 days 3160-4 must be filed once	
√07/31/2019 ? Spud Well @04	00 hours						
08/01/2019 - TD 12-1/4? surface hole, 8-5/8? surface casing @ 404?; RIH 8 5/8" 24# J-55 STC 400' 1st Slurry 100 sk Class C+12%PF%#+2%PF1+3#/skPF42+4#skPF45 @ 14.4ppg, yd 1.6 ft3/sk, M&P 2nd Slurry 250 sk, Class C, + 2%PF1+0.125#/skPF29 @ 14.8 ppg, yd 1.34, MW 6.295 and 23 BBI H2O. No Returns thru out Job. Notified BLM "Chase" 575-361-2822, WOC 6 Hrs as per Instructions. Found TOC @ 160 ft. Notified BLM "Chase" 575-361-2822.					ADTECIA DICTOR		
					l Displace w/	SEP 23 2019	
RIH w/1" Tbg Tag TOC @ 17	9', Top Job #1-25sk @ 15.	1 ppg, WOC		for record	NMOCD (XI)	RECEIVED	
14. I hereby certify that the foregoing i	Electronic Submission #4	OIL AND GAS	LLC, sent to the	: Carlsbad	•	,	
Name (Printed/Typed) STEPHEI	Title PRESIDENT						
Signature (Electronic	Submission)		Date 09/11/2	019	·		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By			11116		or Record	\$EP 1 2 2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	Office	onathon (Carlsbad Fle	Shepard old Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #482937 that would not fit on the form

32. Additional remarks, continued

08/02/2019 RIH w/ 1" Tag Cmt @ 160'; Pump Top Job #2 w/ 25 Sks @ 15.1 ppg; WOC RIH w/1? Tag Cmt @ 155?; Pump Top Job # 3 w/ 25 Sks. Pump Top Job #4 w/ 50 Sks @ 15.1 ppg w/ 3% CaCl2; WOC. RIH w/ 1" Tag Cmt @ 53', POH w/ 1" Tbg RIH w/ 1" Tbg to 53'; Pump Job #5 w/ 50 Sks 15.1 ppg WITH 4 BBLS OF GOOD CMT TO SURFACE "Contacted BLM Chase".

08/03/2019 RIH 7-7/8? hole at 404?

08/07/2019 TD 7-7/8? hole, @ 4,500?

08/09/2019 RIH 5 1/2" 15.5# J-55 LTC Casing (107 Total Jts) Float Shoe set @ 4472', Float Collar set @ 4384.87. PT Hard Lines to 3500 Psi, Pump 20 Bbls Chemical Wash + 20 Bbls H20, M&P Lead Slurry 480 Sk 35/65 Poz/C+5%PF44+6%PF20+.0.2PF606+0.2%PF13+3#/Sk PF42+0.4#/Sk PF45+0.125#/Sk PF29+ @ 12.8 ppg, 1.96 Yld, 10.256 gps MW, Followed by Tail Slurry of 275 Sks Class C+0.2%PF65+0.2%PF606+0.125#/SkPF29+0.1%PF13 @ 14.8 ppg, 1.33 Yld, 6.29 gps MW. Full Returns thru out Job with 8 Bbls of Good Cmt to Surf.

08/09/2019 Rig Released at 0200 hours