

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTCarlsbad Field Office  
OCD ArtesiaFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**Lease Serial No.  
NMLC063136A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
891000303X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
POKER LAKE UNIT 28 BS 705H

2. Name of Operator

XTO PERMIAN OPERATING LLC

Contact: CHERYL ROWELL

E-Mail: Cheryl\_rowell@xtoenergy.com

9. API Well No.

30-015-45737-00-X1

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5  
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-571-8205

10. Field and Pool or Exploratory Area  
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T25S R31E SWNE 2310FNL 2040FEL  
32.102207 N Lat, 103.781120 W Lon

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO ENERGY SUBMITS THIS SUNDRY AS NOTICE OF DRILLING OPERATIONS ON THE REFERENCED WELL.

05/24/19 Spud well

05/26/19 TD 24 inch hole at 857 ft. Run 18-5/8 inch 87.5 lb. J-55 casing set at 1073 ft. Cement casing with 1455 sxs Class C, 13.5 ppg, 1.72 yld. Circ cmt to surface. WOC 8 hrs.

05/28/19 Test csg 1500 psi, 30 mins (good).

06/01/19 TD 17-1/2 inch hole at 4100 ft. Run 13-3/8 inch 68 lb. HCL-80 casing set at 4100 ft. Cement csg with 2390 sxs POZ/C, 13.5 ppg, 1.73 yld, followed by 980 sxs Class C 14.8 ppg, 1.33 yld. Lost hydraulics on pump 1, switch to pump 2. Unable to finish displacement, did not bump plug,

Gc 10/1/19  
Accepted for record NMOCNM OIL CONSERVATION  
ARTESIA DISTRICT

SEP 23 2019

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #482559 verified by the BLM Well Information System  
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/10/2019 (19PP3294SE)

Name (Printed/Typed) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 09/09/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title Accepted for Record

SEP 20 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard  
Carlsbad Field Office  
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #482559 that would not fit on the form**

**32. Additional remarks, continued**

floats held. No cement to surface. Run Temp Log, TOC at 1094?. Perform top out job, pump 551 sxs Class C 14.8 ppg, 1.33 yld. Circ 18 bbls to surface. WOC 8 hrs.

06/06/19 Test csg 1500 psi, 30 mins (good).

06/17/19 TD 12-1/4 inch hole at 11630 ft. Run 9-5/8 inch, 40 lb, HCL-80 and HCP-110 casing set at 11624 ft. Cement casing in two stages. DV tool set at 4409 ft. Stage 1 pump 975 sxs Nine Lite, 11.5 ppg, 2.13 yld, followed by 565 sxs 25/75 POZ/H, 14.5 ppg, 1.18 yld. Bump plug. Circ 185 bbls cmt to surface. WOC 8 hrs.

06/20/19 Test casing to 2600 psi, 30 mins (good).

06/22/19 TD 8-3/4 inch vertical hole at 11,850 ft., TIH w/ curve assembly. Drill curve to 12,400 ft, motor failure, POOH, bit, bit box and shaft left in hole. Fishing attempts unsuccessful. Deviate at 12,145 ft, continue drilling curve.

07/02/19 Landed 8-3/4 inch curve @ 13,140 ft. TOH w/ curve assembly. TIH w/ 8-1/2 inch lateral assembly. KO lateral.

07/23/19 TD 8-1/2 inch hole at 20,535 ft. POOH & LDDP.

07/25/19 Run 5-1/2 inch, 23#, CYP-110, GBCD csg and set at 20,525 ft.

07/26/19 Rig Release