Form 3160-5 (June 2015) **NMOCD**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2019

E	cpires: Jan			
Lease Seria	l No.			
ALKANIA AO S	E-7E GO	E**	 ٠	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

1. Type of Well			
MACK ENERGY CORPORATION E-Mail: DWEAVER@MEC.COM 30-005-64307-00-X1 30-005-6407-00-X1 30-			
P.O. BOX 960 ARTESIA, NM 88211-0960 Ph: 575-748-1288 ROUND TANK-SÂN ANDRES RESIA, NM 88211-0960 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T15S R29E SWSW 383FSL 598FWL 33.009712 N Lat, 104.022995 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Acidize Proposed or Complete Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration ther if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed within 30 days following completed. Final Abandonment Notices must be filed only after all requirements, including recompletion in a new interval, a Form 3160-4 must be filed only after all-requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8/3-17/2019 SPUD 17 1/2" HOLE @ 1:30AM. TD 17 1/2 @ 220', RIH W/ 5JTS 13 3/8" 48# J-55 @ 220'. CMT W/ 50SX 11# SCAVENGER, 100SX REC, 275SX CLASS C 2%, PD @ 12:20PM. CIRC 150SX TO PIT. WOC 18 HRS TST BOP/ESG 10 2000# FOR 30 MINS, HELD OK. TD 12 1/4" HOLE @ 1200. RIH W/ 28JTS 9 5/8" 36#			
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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	11. County or Parish, State		
TYPE OF SUBMISSION Acidize	٠.		
Notice of Intent			
Notice of Intent			
Alter Casing Hydraulic Fracturing Reclamation Well Integrically Subsequent Report Casing Repair New Construction Recomplete Other Drilling Operators Plug and Abandon Temporarily Abandon Drilling Operators Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zong Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed on testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8/3-17/2019 SPUD 17 1/2" HOLE @ 1:30AM. TD 17 1/2 @ 220', RIH W/ 5JTS 13 3/8" 48# J-55 @ 220'. CMT W/ 50SX 11# SCAVENGER, 100SX REC, 275SX CLASS C 2%, PD @ 12:20PM, CIRC 150SX TO PIT. WOC 18 HRS TST BOP/SG TO 2000# FOR 30 MINS, HELD OK. TD 12 1/4" HOLE @ 1200'. RIH W/ 28JTS 9 5/8" 36#	Off		
Casing Repair New Constitution Recomplete Drilling Operators Plug and Abandon Temporarily Abandon Drilling Operators Plug and Abandon Temporarily Abandon Drilling Operators Plug Back Water Disposal	ty		
Convert to Injection Plug Back Water Disposal	. :		
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LT&C @ 1200 CMT W/ 50SX 11# SCAVENGER, 215SX CLASS C 4%, TAIL W/ 200SX CLASS C 2%, PD @ 8:48PM, CIRC 162SX. WOC 12 HRS TST BOP/CSG TO 2000# FOR 30 MINS, HELD OK. TD 8 3/4" @ 8750/ RIH W/ 123JTS (5289') 5 1/2" 17# P-110 BT&C, 5 1/2" BT&C X 7" BT&C	nce .		
SEP 0 9 2019			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #481661 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Roswell For MACK ENERGY CORPORATION, sent to the Roswell For MACK ENERGY CORPORATION, sent to the Roswell Verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Roswell Name (Privited/Typed) DEANA WEAVER Title PRODUCTION CLERK			
Signature (Electronic Saturission) Date 09/03/2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USEFP 0 5 2019			
Approved By Conditions on approval, it any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to dorder operations thereon. Title BUREAU OF LAND MANAGEMENT ROSWELL FIELD OFFICE Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	===		

Revisions to Operator-Submitted EC Data for Sundry Notice #481661

Operator Submitted

Sundry Type:

DRG SR

Lease:

NMNM0557563

Agreement:

Operator:

MACK ENERGY CORPORATION

P.O. BOX 960 ARTESIA, NM 88210 Ph: 575-748-1288

Admin Contact:

DEANA WEAVER PRODUCTION CLERK E-Mail: DWEAVER@MEC.COM

Ph: 575-748-1288

Tech Contact:

DEANA WEAVER PRODUCTION CLERK E-Mail: DWEAVER@MEC.COM

Ph: 575-748-1288

Location:

State: County:

NM CHAVES-

Field/Pool:

ROUND TANK; SAN ANDRES

Well/Facility:

HAMILTON FEDERAL COM 1H Sec 15 T15S R29E SWSW 383FSL 598FWL

BLM Revised (AFMSS)

DRG SR

NMNM0557563

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Ph: 575-748-1288 Fx: 575-746-9539

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NM CHAVES

ROUND TANK-SAN ANDRES

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