

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM89172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SUNRISE MDP1 8-5 FEDERAL COM 176H9. API Well No.  
30-015-45153-00-X110. Field and Pool or Exploratory Area  
PURPLE SAGE-WOLFCAMP (GAS)11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA INCORPORATEDContact: SARAH E CHAPMAN  
E-Mail: SARAH\_CHAPMAN@OXY.COM3a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-05213b. Phone No. (include area code)  
Ph: 713-350-4997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T24S R31E NENE 592FNL 1299FEL  
32.222969 N Lat, 103.795502 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/22/19 RU BOP, test to 5000# high 250# low, good test. Test 10-3/4" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 770', perform FIT test to EMW=17.8ppg 380#, good test. Drill 9-7/8" hole to 11235'. RIH & set 7-5/8" 26.4# L-80 BTC csg @ 11225', pump 40bbl spacer then cmt w/ 540sxs (263bbl) class C w/ additives 11.0ppg 2.73 yield followed by 670sxs (172bbl) class C w/ additives 13.2ppg 1.44 yield. Full returns throughout job, pump 2nd stage w/ 855sxs (260bbl) class H w/ additives 12.9ppg 1.87 yield. Ran echometer, TOC @ 357'. Pump 60bbl cmt, received 10bbl cmt to surface. RD and rig release to Sunrise 175H.

6/23/19 NU BOP, test to 5000# high 250# low, good test. Test 7-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 11245', perform FIT test to EMW=12.0ppg 1750#, good test. Drill 6-3/4" hole to 11751'/22501'M. Notify BLM, RIH & set 20# P-110 DQX/DQW TORQ csg @ 22452', pump 180bbl tuned spacer then cmt w/ 820sxs (210bbl) class H w/ additives 13.2ppg 1.65 yield. Full

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

AUG 21 2019

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #473913 verified by the BLM Well Information System**  
**For OXY USA INCORPORATED, sent to the Carlsbad**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 07/17/2019 (19PP2840SE)**

Name (Printed/Typed) SARAH E CHAPMAN

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/17/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

**Accepted for Record**

Date

JUL 25 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**Jonathon Shepard**  
**Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

RUP 10-29-19

**Additional data for EC transaction #473913 that would not fit on the form**

**32. Additional remarks, continued**

returns throughout job, TOC @ 10725' 7/11/19 RD and rig release to Sunrise 174H.