UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

Lease Serial No. NMNM17056

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. NASH UNIT 302H			
Name of Operator Contact: KELLY KARDOS XTO ENERGY INCORPORATED E-Mail: kelly_kardos@xtoenergy.com					9. API Well No. 30-015-45501-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707			one No. (include area code) 32-620-4374	10. Field and Pool or Exploratory Area FORTY NINER RIDGE-BONE SPRING				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 19 T23S R30E NWNE 660FNL 1955FEL 32.295914 N Lat, 103.918625 W Lon					EDDY COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INI	DICATE NATURE OI	NOTICE,	REPORT, OR O	THER DA	ГА	
TYPE OF SUBMISSION	TYPE OF ACTION							
☑ Notice of Intent ☐ Subsequent Report	☐ Acidize	☐ Acidize ☐		☐ Production (Start/Resume)		□ Wat	er Shut-Off	
	☐ Alter Casing		Hydraulic Fracturing	☐ Reclamation		□ Wel	☐ Well Integrity	
	☐ Casing Repair ☐ Change Plans		New Construction	☐ Recomplete ☐ Temporarily Abandon		🛛 Oth	Other Change to Original A PD	
☐ Final Abandonment Notice			☐ Plug and Abandon					
	☐ Convert to Injection		☐ Plug Back	■ Water Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re pandonment Notices must be fil	give subsethe Bond	surface locations and measur l No. on file with BLM/BIA multiple completion or reco	red and true von Required sumpletion in a	ertical depths of all p bsequent reports mus new interval a Form	ertinent marker t be filed withi 3160-4 must b	s and zones. n 30 days e filed once	
XTO Energy, Inc., respectfully follows:	requests permission to c	change t	the production cement	design as				
Lead: 100sx NeoCem (mixed Tail: 4140sx NeoCem (mixed Tail Compressives: 12hr = 13 *A CBL will be run prior to cor	at 13.2ppg, 1.44 ft3sx, 7.: 75psi, 24hr= 2,285psi	25 gal/s	x water)	Subr	nit CBL	_ to E	SLM.	
Pressure monitoring will take place for the life of the well. Pressure monitoring procedure is as follows:						RECEIVED		
1. During completion: the 12-1/4"x9-5/8" annuli [Intermediate] and the 8-3/4"x5-1/2" [Production]						AUG 2 1 2019		

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #462138 verified by the BLM Well Information System

For XTO ENERGY INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 04/23/2019 (19PP1745SE) KELLY KARDOS Title REGULATORY COORDINATOR Name (Printed/Typed) (Electronic Submission 04/19/2019 ACCEPTED FOR RECORD Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE APR **3 0** 2019 Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal of equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. BUREAU OF LAND MANAGEMENT ROSWELL FIELD OFFICE Office

Title & U.S.C. Section 1001 and Tyle 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

RW10-29-19

Approved by: Kendal Decker, Drilling Manager

Date

Date

Reviewed by: Greg Gillespie, Drilling Superintendent