

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Notice of C-104 Denial and Request for Information

OCD denies your C-104 – *Request for Allowable and Authorization to Transport* because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

Test Allowable, New Well and Recompleted Well (SWD)

☒ C-103 (or BLM equivalent) for all casing strings

☒ Spud Notice

☒ Surface Casing

☒ Intermediate Casing (if applicable)

☐ Additional Intermediate Casing (if applicable)

☒ Production Casing or Liner

Some info on C-104
does not match on C-103's
Please review &
revise

☐ Applicable Order (NSL, NSP, Other _____)

☐ Deviation Survey for Vertical Wells

☐ Directional Survey

☐ C-102 (As-Drilled Plat for Horizontal Well)

New Well and Recompleted Well Only

☒ C-103 Completion Sundry (or BLM equivalent)

☒ C-105 Completion Report (or BLM equivalent) C-105 does not match C-104.

☐ All Logs Run on Well

If you have any questions please contact the local OCD District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

NM OIL CONSERVATION
ARTESIA DISTRICT

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 23 2019
Submit copy to appropriate District Office

RECEIVED

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy Inc. 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		² OGRID Number 005380
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30-015-44388	⁵ Pool Name SWD; DEVONIAN	⁶ Pool Code 96101
⁷ Property Code 319404	⁸ Property Name REMUDA BASIN SWD	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. O	Section 25	Township 23S	Range 29E	Lot Idn	Feet from the 1320	North/South Line South	Feet from the 1980	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	SWD	

IV. Well Completion Data

²¹ Spud Date * 1/29/18 ?	²² Ready Date * ? 07/31/19	²³ TD ✓ 16150	²⁴ PBTB * 16150 ?	²⁵ Perforations * 0 ?	²⁶ DHC, MC NO
²⁷ Hole Size	²⁸ Casing & Tubing Size *	²⁹ Depth Set	³⁰ Sacks Cement * ?		
24	18.625	368	1045		
17.5	13.375	3107	3205		
12.25	9.625	10845	3250		
8.5 6	7 5.5/4.5	15075 15000	755		

V. Well Test Data

³¹ Date New Oil N/A	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Cheryl Rowell

Printed name:
CHERYL ROWELL

Title:
REGULATORY COORDINATOR

E-mail Address:
CHERYL.ROWELL@XTOENERGY.COM

Date: 8/23/19 Phone: 432-571-8205

OIL CONSERVATION DIVISION

Approved by:

DENIED

See Attached Cover Sheet

Approval Date:

* Tbg. Size & Class

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-94388	² Pool Code 94101	³ Pool Name SWD, Devonian
⁴ Property Code 319404	⁵ Property Name REMUDA BASIN SWD	
⁷ GRID NO. 005387	⁸ Operator Name XTO ENERGY, INC.	⁶ Well Number 1
		⁹ Elevation 3061'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	23S	29E		1320	SOUTH	1980	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ (C) GEODETIC DATA NAD 27 GRID - NM EAST SURFACE LOCATION N 462928.4 - E 622962.1 LAT: 32.2720804° N LONG: 103.9354968° W CORNER DATA NAD 27 GRID - NM EAST A: FOUND BRASS CAP "1942" N 461606.7 - E 619633.6 B: FOUND BRASS CAP "1942" N 464261.1 - E 619633.5 C: FOUND BRASS CAP "1942" N 466918.8 - E 619633.8 D: FOUND BRASS CAP "1942" N 466920.1 - E 622280.9 E: FOUND BRASS CAP "1942" N 466919.5 - E 624926.0 F: FOUND BRASS CAP "1942" N 464258.3 - E 624935.9 G: FOUND BRASS CAP "1942" N 461610.7 - E 624947.4 H: FOUND BRASS CAP "1942" N 461608.1 - E 622290.7 DETAIL "A"	(D) GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION N 462987.8 - E 664145.5 LAT: 32.2722029° N LONG: 103.9359862° W CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1942" N 461665.9 - E 660817.1 B: FOUND BRASS CAP "1942" N 464320.5 - E 660816.9 C: FOUND BRASS CAP "1942" N 466978.3 - E 660817.1 D: FOUND BRASS CAP "1942" N 466979.5 - E 663464.2 E: FOUND BRASS CAP "1942" N 466978.9 - E 666109.3 F: FOUND BRASS CAP "1942" N 464317.7 - E 666119.3 G: FOUND BRASS CAP "1942" N 461670.0 - E 666130.8 H: FOUND BRASS CAP "1942" N 461667.4 - E 663474.2 DETAIL "A"	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Stephanie Rabadeur</i> Signature Date 8-7-17 <i>Stephanie Rabadeur</i> Printed Name <i>Stephanie.rabadeur@xtoenergy.com</i> E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 4-22-2017 Date of Survey <i>Robert M. Howett</i> Signature and Seal of Professional Surveyor 19680 Certificate Number
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3795	2.3	207.8	3792.08	-93	-92.13	-93	0.03
3889	2.4	207.8	3886	-96.41	-93.92	-96.41	0.11
3983	1	217.7	3979.96	-98.8	-95.34	-98.8	1.52
4076	2.4	206.1	4072.92	-101.19	-96.7	-101.19	1.54
4170	2.4	210.3	4166.84	-104.66	-98.56	-104.66	0.19
4264	2.5	208	4260.75	-108.17	-100.51	-108.17	0.15
4358	2.4	209.8	4354.66	-111.69	-102.45	-111.69	0.13
4451	2.4	207.2	4447.58	-115.11	-104.31	-115.11	0.12
4545	2.3	209.1	4541.5	-118.51	-106.13	-118.51	0.13
4639	2.3	210.5	4635.43	-121.78	-108	-121.78	0.06
4827	2.1	213.7	4823.29	-127.9	-111.83	-127.9	0.12
4920	2	213.6	4916.23	-130.66	-113.67	-130.66	0.11
5015	2.1	214	5011.17	-133.49	-115.56	-133.49	0.11
5108	2.1	213.9	5104.11	-136.32	-117.46	-136.32	0
5202	2.3	212	5198.04	-139.34	-119.43	-139.34	0.23
5295	2.3	210.9	5290.96	-142.53	-121.37	-142.53	0.05
5389	2.3	213.1	5384.89	-145.73	-123.37	-145.73	0.09
5483	2.4	213.9	5478.81	-148.94	-125.5	-148.94	0.11
5577	2.3	213.7	5572.73	-152.14	-127.64	-152.14	0.11
5670	2.1	214.9	5665.66	-155.09	-129.65	-155.09	0.22
5764	2.1	214.9	5759.6	-157.92	-131.62	-157.92	0
5858	1.9	215.7	5853.54	-160.6	-133.52	-160.6	0.21
5952	2	213.6	5947.48	-163.23	-135.34	-163.23	0.13
6045	1.9	216.7	6040.43	-165.82	-137.16	-165.82	0.16
6139	1.9	214.5	6134.38	-168.35	-138.97	-168.35	0.08
6233	1.9	217.4	6228.33	-170.87	-140.8	-170.87	0.1
6321	1.9	214.1	6316.28	-173.24	-142.5	-173.24	0.12
6421	1.9	217.6	6416.22	-175.92	-144.44	-175.92	0.12
6515	1.9	215.7	6510.17	-178.42	-146.3	-178.42	0.07
6608	2	216.3	6603.12	-180.98	-148.16	-180.98	0.11
6702	2	213.8	6697.06	-183.67	-150.05	-183.67	0.09
6796	2	214.8	6791	-186.38	-151.9	-186.38	0.04
6890	2	210.7	6884.95	-189.14	-153.67	-189.14	0.15
6983	1.7	209.1	6977.9	-191.74	-155.17	-191.74	0.33
7077	1.6	208	7071.86	-194.11	-156.46	-194.11	0.11
7171	1.3	201.2	7165.83	-196.27	-157.46	-196.27	0.37
7264	1.2	196	7258.81	-198.19	-158.11	-198.19	0.16
7358	1.1	169.1	7352.79	-200.02	-158.22	-200.02	0.58
7452	1	160.5	7446.77	-201.68	-157.77	-201.68	0.2
7546	1.1	164.6	7540.76	-203.32	-157.26	-203.32	0.13
7639	1.4	170.3	7633.74	-205.3	-156.83	-205.3	0.35
7733	1.2	207.4	7727.71	-207.31	-157.09	-207.31	0.9
7827	0.9	198.9	7821.7	-208.88	-157.78	-208.88	0.36
7921	0.7	195.1	7915.69	-210.13	-158.17	-210.13	0.22
8015	0.7	196.7	8009.68	-211.24	-158.48	-211.24	0.02
8106	0.6	177.3	8100.67	-212.25	-158.62	-212.25	0.26
8202	0.7	165.5	8196.67	-213.32	-158.45	-213.32	0.17

8296	0.9	140.9	8290.66	-214.44	-157.84	-214.44	0.42
8390	0.7	131.4	8384.65	-215.4	-156.94	-215.4	0.25
8483	0.6	137.2	8477.64	-216.13	-156.19	-216.13	0.13
8577	0.6	232.3	8571.64	-216.79	-156.24	-216.79	0.94
8671	1	225.8	8665.63	-217.66	-157.22	-217.66	0.44
8765	1	244.2	8759.62	-218.59	-158.55	-218.59	0.34
8858	0.8	274.8	8852.61	-218.89	-159.92	-218.89	0.55
8952	0.6	286.2	8946.6	-218.7	-161.05	-218.7	0.26
9046	0.5	258.4	9040.6	-218.65	-161.93	-218.65	0.3
9140	0.5	205.8	9134.59	-219.1	-162.51	-219.1	0.47
9233	0.5	225.9	9227.59	-219.74	-162.97	-219.74	0.19
9327	0.9	216.3	9321.58	-220.63	-163.71	-220.63	0.44
9422	1.2	216.7	9416.57	-222.02	-164.74	-222.02	0.32
9516	1.1	217.5	9510.55	-223.53	-165.88	-223.53	0.11
9610	1.5	212.6	9604.52	-225.28	-167.09	-225.28	0.44
9703	2.4	203.1	9697.47	-228.1	-168.51	-228.1	1.03
9797	2.5	195.5	9791.38	-231.88	-169.83	-231.88	0.36
9891	2.1	203.1	9885.31	-235.44	-171.05	-235.44	0.53
9985	2.3	200	9979.24	-238.8	-172.38	-238.8	0.25
10079	2.4	206.9	10073.16	-242.33	-173.91	-242.33	0.32
10172	2.3	201.2	10166.08	-245.8	-175.47	-245.8	0.27
10266	2.6	206	10259.99	-249.48	-177.08	-249.48	0.39
10360	2.7	201.9	10353.89	-253.45	-178.84	-253.45	0.23
10453	2.7	201.2	10446.79	-257.52	-180.45	-257.52	0.04
10547	2.7	201.4	10540.69	-261.65	-182.06	-261.65	0.01
10641	2.7	201.8	10634.58	-265.77	-183.69	-265.77	0.02
10734	2.5	206.2	10727.49	-269.62	-185.4	-269.62	0.3
10776	2.6	201.8	10769.44	-271.33	-186.16	-271.33	0.52
10880	2.6	209.1	10873.34	-275.58	-188.18	-275.58	0.32
10974	2.5	215.6	10967.24	-279.11	-190.41	-279.11	0.33
11068	2.5	214.6	11061.16	-282.46	-192.77	-282.46	0.05
11162	2.3	223.8	11155.07	-285.51	-195.24	-285.51	0.46
11255	2.4	226.1	11248	-288.21	-197.93	-288.21	0.15
11350	2.3	226.7	11342.92	-290.9	-200.76	-290.9	0.11
11443	2.2	218.7	11435.84	-293.57	-203.23	-293.57	0.35
11537	2	224	11529.78	-296.16	-205.5	-296.16	0.3
11632	1.8	222.3	11624.73	-298.45	-207.65	-298.45	0.22
11724	2.1	223	11716.68	-300.75	-209.77	-300.75	0.33
11818	2	222.7	11810.61	-303.22	-212.06	-303.22	0.11
11912	2	225.9	11904.56	-305.57	-214.35	-305.57	0.12
12006	2	228.8	11998.5	-307.79	-216.76	-307.79	0.11
12100	1.8	236.9	12092.45	-309.67	-219.23	-309.67	0.36
12193	1.6	237.9	12185.41	-311.16	-221.56	-311.16	0.22
12287	1.6	243.4	12279.37	-312.45	-223.84	-312.45	0.16
12381	1.6	239.8	12373.33	-313.69	-226.15	-313.69	0.11
12475	1.7	238.4	12467.3	-315.09	-228.47	-315.09	0.11
12569	1.8	246.8	12561.25	-316.4	-231.02	-316.4	0.29

12663	1.5	244	12655.21	-317.52	-233.48	-317.52	0.33
12757	1.6	247.9	12749.18	-318.55	-235.8	-318.55	0.15
12850	1.7	244.2	12842.14	-319.64	-238.25	-319.64	0.16
12943	1.8	247.1	12935.1	-320.81	-240.83	-320.81	0.14
13037	1.6	253.1	13029.06	-321.76	-243.45	-321.76	0.28
13131	1.5	253.1	13123.02	-322.5	-245.88	-322.5	0.11
13224	1.7	245.7	13215.98	-323.43	-248.3	-323.43	0.31
13318	1.5	259.8	13309.95	-324.22	-250.79	-324.22	0.47
13412	1.8	272.2	13403.91	-324.38	-253.47	-324.38	0.49
13505	1.9	273.9	13496.86	-324.22	-256.47	-324.22	0.12
13599	1.6	241	13590.82	-324.75	-259.17	-324.75	1.1
13693	1.5	237.1	13684.79	-326.05	-261.35	-326.05	0.15
13787	1.5	229.6	13778.75	-327.52	-263.32	-327.52	0.21
13882	1.4	241.7	13873.72	-328.87	-265.29	-328.87	0.34
13977	1.6	232.5	13968.69	-330.23	-267.37	-330.23	0.33
14068	1.7	232.1	14059.65	-331.83	-269.44	-331.83	0.11
14161	1.3	241	14152.62	-333.19	-271.45	-333.19	0.5
14256	1.4	229.9	14247.59	-334.46	-273.28	-334.46	0.29
14351	1.3	236.1	14342.57	-335.81	-275.06	-335.81	0.19
14536	1	230.8	14527.53	-338	-278.06	-338	0.17
14726	1.2	243	14717.5	-339.95	-281.11	-339.95	0.16
15197	1.4	232.3	15188.37	-345.71	-290.06	-345.71	0.07
15291	1.4	241	15282.35	-346.97	-291.97	-346.97	0.23
15384	1.4	236.9	15375.32	-348.14	-293.92	-348.14	0.11
15479	1.4	239.7	15470.29	-349.36	-295.89	-349.36	0.07
15574	1.3	240.5	15565.26	-350.48	-297.83	-350.48	0.11
15670	1.4	235.7	15661.24	-351.67	-299.75	-351.67	0.16
15765	1.6	248.4	15756.21	-352.82	-301.94	-352.82	0.41
15860	1.8	244.3	15851.16	-353.95	-304.52	-353.95	0.25
15955	1.7	233.3	15946.12	-355.44	-306.99	-355.44	0.37
✓ 16049	1.7	218.5	16040.08	-357.37	-308.98	-357.37	0.47
✓ 16102	1.4	229.6	✓ 16093.06	-358.4	-309.96	-358.4	0.8

Projected Survey

MD	Inclination	Azimuth	TVD	NS	EW	VS	DLS
16150	1.4	229.6	16141.05	-359.16	-310.85	-359.16	0

Submit To Appropriate District Office: Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017					
NM OIL CONSERVATION ARTESIA DISTRICT AUG 26 2019 RECEIVED						1. WELL API NO. 30-015-44388					
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN						3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name REMUDA BASIN SWD					
6. Well Number: 1						7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER INJECTION					
8. Name of Operator XTO ENERGY INC.						9. OGRID 005380					
10. Address of Operator 6401 HOLIDAY HILL ROAD, BLDG 5, MIDLAND, TX 79707						11. Pool name or Wildcat SWD; Devonian					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	O	25	23S	29E		1320	S	1980	E	EDDY	
BH:											
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)						
* 1/29/18	* 05/16/18	* 05/29/18	* 07/31/19		* 3061						
18. Total Measured Depth of Well 16150			19. Plug Back Measured Depth 16150			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 6" open hole 15183-16285' Devonian Disposal											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
18.625	87.5	368	24	1865							
13.375	68	2940	17.5	2470							
9.625	53.5	10435	12.25	1521							
7	32.0	15075	8.5	755							
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD						
* 7-5/8	0	10515	690		SIZE	DEPTH SET	PACKER SET				
7	10497	15075	155		5.5/4.5	15000	15000				
26. Perforation record (interval, size, and number)											
No perfs, open hole *											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED							
15075-16150				acidize with 20,000 bbls 20% HCL.							
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)											30. Test Witnessed By
N/A											
31. List Attachments C-102, C-104, DIRECTIONAL SURVEY											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Cheryl Rowell</i>			Printed Name CHERYL ROWELL			Title REGULATORY COORDINATOR			Date 8/23/19		
E-mail Address cheryl_rowell@xtoenergy.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon	12085	T. Ojo Alamo	T. Penn A"	
T. Salt 417	T. Strawn	12301	T. Kirtland	T. Penn. "B"	
B. Salt 3063	T. Atoka	12520	T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss	14534	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian	15086	T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Gr. Wash		T. Dakota		
T. Tubb	T. Delaware Sand	3288	T. Morrison		
T. Drinkard	T. Bone Springs	6969	T. Todilto		
T. Abo	T.		T. Entrada		
T. Wolfcamp 10299	T.		T. Wingate		
T. Penn	T.		T. Chinle		
T. Cisco (Bough C) 11816	T.		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology