

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM404441

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BELLOQ 11-2 FED STATE COM 234H9. API Well No.  
30-015-45278-00-X110. Field and Pool or Exploratory Area  
LIVINGSTON RIDGE11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: JENNIFER HARMS

E-Mail: jennifer.harms@dvn.com

3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-6560

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T23S R31E 500FSL 700FEL  
32.313080 N Lat, 103.742294 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☒ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Site Name: Belloq 11-2 Fed State Com 234H

GC 10/24/19  
Accepted for record - NMOC

1. Name(s) of formation(s) producing water on the lease: Livingston Ridge; Bone Spring

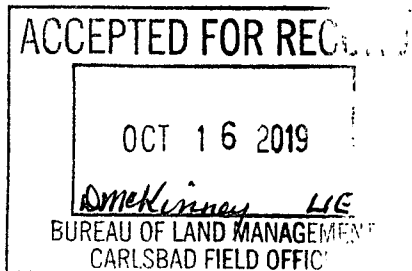
2. Amount of water produced from all formations in barrels per day: 1350bbls per day

4. How water is stored on lease:

3-750bbl water tanks located at the Belloq 11 CTB 1

NM OIL CONSERVATION  
ARTESIA DISTRICT

OCT 21 2019



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #487786 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/15/2019 (20DLM0032SE)

Name (Printed/Typed) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 10/14/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



**Additional data for EC transaction #487786 that would not fit on the form**

**32. Additional remarks, continued**

5. How water is moved to the disposal facility: piped

6. Identify the Disposal Facility by:

A. Facility Operators Name: a) Mesquite SWD, Inc b) Devon Energy Corp

B. Facility or well name/number:

a) Bran SWD 1 API #30-025-43473 SWD-1558

b) Todd 2 Water Treatment Facility-2RF-114, 2-23s-31e

C. Type of Facility or well (WDW) (WIW): a) WDW b)

D.1) Location by:/4 SE/4 Section 11 Township 24S Range 31E

D.2) Location by:Section 2 Township 23S Range 31E