Ŷ	Submit I Copy To Appropriate District I— (575) 393-6161 Submit I Copy To Appropriate District I— (575) 393-6161 CONSERVATION CONSERVATION State of New Mexico ARTESIA DISTRICT ARTESIA DIS	Form C-103	
	1625 N. French Dr., Hobbs, NM 88240 OCT 9 4 2019	Revised July 18, 2013 WELL API NO.	
	811 S. First St. Astorio NBA 88210 OIL CONSERVATION DIVISION	30-015-28141	
	District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVE South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE	
	District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.	
	87505	V-4137	
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Milano State	
	1. Type of Well: Oil Well A Gas Well Other	8. Well Number 2	
	2. Name of Operator Primero Operating, Inc.	9. OGRID Number 018100	
	3. Address of Operator PO Box 1433, Roswell, NM 88202-1433	10. Pool name or Wildcat Willow Lake Delaware	
	4. Well Location	Willow Lake Delawate	
	Unit Letter G: 1980 feet from the North line and 2160 feet from the East line		
	Section 36 Township 24S Range 28E	NMPM Eddy County	
	11. Elevation (Show whether DR, RKB, RT, GR, 2937 GL	etc.)	
	A CONTRACTOR OF THE PROPERTY O	Lacrons and the second and a second a second and a second a second and	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W TEMPORARILY ABANDON CHANGE PLANS COMMENCE	ORK ☐ ALTERING CASING ☐ DRILLING OPNS.☐ P AND A 💆	
	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEM		
	DOWNHOLE COMMINGLE		
	CLOSED-LOOP SYSTEM OTHER:	п	
	13. Describe proposed or completed operations. (Clearly state all pertinent details,		
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.	Completions: Attach wellbore diagram of	
	5/30/19: MIRU Pulling Unit and POH w/ rods, NU BOP, Unset TAC		
5/31/2019: POH w/ tubing. Run guage ring. Set CIBP @ 4065'. RIH w/ tubing, circulate hole with plugging mud and test casing to 500 psi, OK. Spot 15 sx class C cement on top of CIBP. SDFN			
6/3/2019: Tag plug 1 @ 3930'. Pull up to 2720', spot Plug 2, 40 sx class C at 2720', est top @2320'. POH LD 87 joints. RU wireline,			
perforate 1020'. Pressure casing up to 1500 psi, could not pump through perforations. RIH w/ tubing to 1070'. SDFN			
	6/11/2019: Pump plug 3, 25 sx class C @ 1070'. WOC and tag plug 3 @ 805'. Perforate casing @ 150'. Plug 4; Bullhead 40 sx to		
	surface. Wash up and RD equipment.		
	Subsequent to plugging operations the casing was cut off and a steel plate and dry hole	e marker were installed with bore only.	
		Angroved in plus retained pending ing)	
	Spud Date: 11/26/94 Rig Release Date: 12/22/9	94 Liability Subsequent Report Web Page under	
		which may e round at OCD which may e round at OCD Forms, www.cmnrd.state.nm.us/ocd.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	SIGNATURE TITLE President	DATE 10/20/2019	
	Type or print name Phelps White E-mail address: pwiv@zian	et.com PHONE: 575 626 7660	
	For State Use Only		
	APPROVED BY: AFF OF TITLE STATE ME	DATE 10/24/19	
	Conditions of Approval (if any):		

Primero Operating, Inc Milano State #2

Plugs

Plug 4: 40 sx in/out 5 1/2" csg Surface to 150'

Squeeze perfs @ 150'

Plug 3: 25 sx Class C @ 1070 Tagged 805 to 1070

Perforate 1020

TOC 480 (CBL)

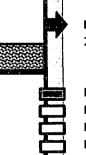
8 5/8" 24# J-55 @ 598

Formation Top

Top Salt 790 Bottom Sa 2445 Delaware 2670

Plug 2: 40 sx Class C @ 2720' 2320-2720

Plug 1:CIBP @ 4065 + 15 sx Class C Tagged 3930 to 4065'



DV Tool 3878'

2nd stage; 610 sx lead, 100 sx Tail (TOC 480 by CBL)

Perforations: 4114-4130 - Sqeezed w/ 65 sx

Perforations: 4629-4729 Perforations: 4840-4851 Perforations: 4910-5008

PBTD @ 5315'

5 1/2" 17# J-55 @ 5360' 1st stage 235 sx P+