

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNEW MEXICO
ARTESIA DISTRICTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCT 17 2019

SUBMIT IN TRIPLICATE - Other instructions on page RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM12828
2. Name of Operator OXY USA WTP LIMITED PTNRSHIP E-Mail: janalyn_mendiola@oxy.com		6. If Indian, Allottee or Tribe Name
3a. Address HOUSTON, TX 77210	3b. Phone No. (include area code) Ph: 432-685-5936	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T22S R24E SWNW 1977FNL 998FWL		8. Well Name and No. U S 13 FEDERAL 1Y
		9. API Well No. 30-015-24193-00-S1
		10. Field and Pool or Exploratory Area UNDESIGNATED
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. Name(s) of formation(s) producing water on the lease: McKittrick Hills; Upper Penn (Gas)

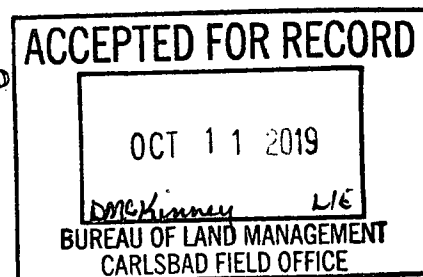
2. Amount of water produced from each formation in barrels per day: 2642bbl

3. How water is stored on the lease: Water Storage Tanks

4. How water is moved to disposal facility: Transfer pump

5. Operator(s) of disposal facility(ies): OXY USA WTP LP

-Lease name or well name & number: McKittrick 14 Federal SWD #1

-Location by 1/4 1/4 Section, Township, and Range of the disposal system:
SENE-14-22S-24EGC 10/24/19
Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #481900 verified by the BLM Well Information System
For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/05/2019 (19PP3214SE)

Name (Printed/Typed) JANA MENDIOLA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #481900 that would not fit on the form

32. 'Additional remarks, continued

-The appropriate NMOCD permit number: SWD-893-A



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

ADMINISTRATIVE ORDER SWD-893-A

***APPLICATION OF NEARBURG PRODUCING COMPANY TO AMEND DIVISION
ORDER NO. SWD-893, EDDY COUNTY, NEW MEXICO.***

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Under the provisions of Rule 701(B), Nearburg Producing Company made application to the New Mexico Oil Conservation Division on January 22, 2004 to amend Division Order No. SWD-893, which order authorized Nearburg Producing Company to utilize for disposal its McKittrick "14" Federal Well No. 1 (API 30-015-21010) located 2390 feet from the North line and 830 feet from the East line (Unit H) of Section 14, Township 22 South, Range 24 East, NMPM, Eddy County, New Mexico, to expand the injection interval to include additional perforations in the Devonian formation from a depth of 12,301 feet to 12,375 feet.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and

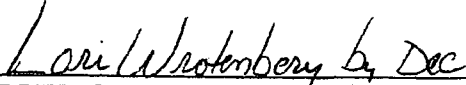
IT IS THEREFORE ORDERED THAT:

As an amendment to Division Order No. SWD-893 dated October 14, 2003, Nearburg Producing Company is hereby authorized to complete its McKittrick "14" Federal Well No. 1 (API 30-015-21010) located 2390 feet from the North line and 830 feet from the East line (Unit H) of Section 14, Township 22 South, Range 24 East, NMPM, Eddy County, New Mexico, in such a manner as to permit the injection of produced water for disposal purposes into the Devonian formation through the perforated interval from a depth of 11,500 feet to 12,375 feet through 4 1/2 inch ceramic-lined tubing set in a packer located at approximately 11,400 feet.

IT IS FURTHER ORDERED THAT:

(1) All other provisions contained within Division Order No. SWD-893 shall remain in full force and effect.

Approved at Santa Fe, New Mexico, on this 28th day of January, 2004.



LORI WROTENBERY, Director

LW/DRC

cc: Oil Conservation Division – Artesia
Bureau of Land Management-Carlsbad
Mr. William F. Carr

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

4/4/2017