Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico NM OIL CONSETIVATION MEXICO ARTESIA DISTRICT	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 ARTESIA DISTRICT	Revised November 3, 2011 WELL API NO.
District II	30-015-25845 .
811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-8814
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Elk State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
1. Type of Well: Soil Well Gas Well Other 2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator 2208 W Main Artesia NM 88210	10. Pool name or Wildcat Red Lake; Q-GB-SA
4. Well Location	Actual States, Q GD 67.1
Unit Letter M: 719 feet from the South line and 760 feet from the West line	
Section 27 Township 17S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO	
<u> </u>	DRILLING OPNS.□ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMI	ENT JOB
OTHER: Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as morely as respilled a minimal annual control of the latest to the latest to the latest to the location has been leveled as morely as respilled to an initial annual control of the latest to the	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Qperator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. An enory Not Removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
All metal bolts and other materials have been removed. Portable bases have been re	moved. (Poured onsite concrete bases do not have
to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles	and lines have been removed from lease and well
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
	schedule all hispection.
PLEASE SEE ATTACHED	
SIGNATURE TITLE: Regulatory Technic	DATE: 10/28/19
TYPE OR PRINT NAME: Delilah Flores E-MAIL: dflores2@concho.com	PHONE: 575-748-6946
For State Use Only	GC , ,
APPROVED BY:TITLE	DATE 11/4/19
Conditions of Approval (if any):	

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