Form 3160-5 (June 2015) Construction of the Interior of the I				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM404441 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.							
						1. Type of Well		····		8. Well Name and No.	
						🔀 Oil Well 🔲 Gas Well 📋 Other				BELLOQ 11-2 FE	BELLOQ 11-2 FED STATE COM 223H
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION CON Amil: jennifer.harms@dvn.com				9. API Well No. 30-015-45276-00-X1							
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6560		10. Field and Pool or Exploratory Area LIVINGSTON RIDGE								
4. Location of Well (Footage, Sec., T)	11. County or Parish, State		State							
Sec 11 T23S R31E SESE 500 32.313080 N Lat, 103.742386			EDDY COUNTY, NM								
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTIC	CE, REPORT, OR OTI	IER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION										
Notice of Intent	🗖 Acidize	Deepen	🗖 Prod	luction (Start/Resume)	□ Water Shut-Off						
_	Alter Casing	🗖 Hydraulic Fract	uring 🔲 Recl	amation	U Well Integrity						
Subsequent Report	🗖 Casing Repair	New Construct	-	omplete	Other						
Final Abandonment Notice	Change Plans	Plug and Aband		porarily Abandon							
13. Describe Proposed or Completed Op	Convert to Injection	Plug Back		er Disposal							
following completion of the involved testing has been completed. Final At determined that the site is ready for f Site Name: Belloq 11-2 Fed S	bandonment Notices must be fil inal inspection.	sults in a multiple completion ed only after all requirements	or recompletion 1 , including reclam	ation, have been completed	and the operator has						
1. Name(s) of formation(s) pro	e: Livingston Ridge; Bo	ne Spring	ACCEPTED	FOR RECORD							
2. Amount of water produced from all formations in barrels per day			er day	OCT	1 6 2019						
4. How water is stored on leas 3-750bbl water tanks located a	e: at the Belloq 11 CTB 1	GC 10/2 Accepted for report	1/19 MMOCD	BUREAU OF LAI CARLSBAD	ND MANAGEMENT FIELD OFFICE						
14. I hereby certify that the foregoing is	Electronic Submission #	IY PRODUCTION COM LE	, sent to the Ca	arlsbad							
Name (Printed/Typed) JENNIFEI	RHARMS	Title R	EGULATORY	COMPLIANCE ANALY	ST						
Signature (Electronic Submission)		Date 1	Date 10/14/2019 NM OIL CONS		SERVATION						
	THIS SPACE FO	OR FEDERAL OR ST	ATE OFFICE	USE	1 2019						
	<u>aint al 111 - Ny Ayson internetati</u>		<u></u>								
Approved By	<u>Title</u>										
Conditions of approval, if any, are attache certify that the applicant holds legal or equivient would entitle the applicant to condu- which would entitle the applicant to condu-											
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowir s to any matter within its juris	gly and willfully t diction.	o make to any department of	agency of the United						
(Instructions on page 2)											

"Additional data for EC transaction #487787 that would not fit on the form

32. Additional remarks, continued

5. How water is moved to the disposal facility: piped

6. Identify the Disposal Facility by:

A. Facility Operators Name: a) Mesquite SWD, Inc b) Devon Energy Corp

B. Facility or well name/number:
a) Bran SWD 1 API #30-025-43473 SWD-1558
b) Todd 2 Water Treatment Facility-2RF-114, 2-23s-31e

C. Type of Facility or well (WDW) (WIW): a) WDW b)

D.1) Location by:SE/4 SE/4 Section 11 Township 24S Range 31E

D.2) Location by:Section 2 Township 23S Range 31E