Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District J – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
District II $-(575)$ 748-1283	30-005-64334
811 S. First St., Artesia, NM 88216UL 29 201L CONSERVATION DIVISION     District III ~ (505) 334-6178     1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-JHOSTERIOTILARTESIAO.C.D.Santa Fe, NM 87505 1220 S. St. Francis Dr., Sana Fe, NM	STATE FEE X   6. State Oil & Gas Lease No.
37505	o. Build on a Bas Base no.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Hellcat
PROPOSALS.)	8. Well Number 2H
2. Name of Operator Tamaroa Operating, LLC	9. OGRID Number 328666
Address of Operator	10. Pool name or Wildcat
PO Box 866937, Plano Tx, 75086-6937	Twin Lake; San Andres
4. Well Location	90 c.c E
Unit Letterleet from the line and	feet from theline
Section 25 Township 8S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM Chaves County
3938 GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	-
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DILLIG AND ABANDON DILLIG REMEDIAL WORK DILLIG CASING DILLIG	
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMEN	т јов 🔣
	,
CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
A 7 7/8" hole was drilled to MD 7149' (TVD 26L00'). 5 1/2" 17# L-80 casing was run f	rom surface to TD The casing was
equipped with a float shoe, float collar, turbolizers every other joint and a float sub @ 3	
The 5 1/2" casing was cemented w/240 sx class C Lite mixed at 13.5 lb/gal and 860 sx ( cement circulated to surface. Plug down @ 2:58 am 7/16/19.	lite mixed at 14.2 lb/gal with 10 bbis
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pud Date: June 13, 2019 Rig Release Date: July 16, 201	9
	te and belief
hereby certify that the information above is true and complete to the best of my knowled	
Consultant	Inter 25, 2010
Consultant	DATEJuly 25, 2019
SIGNATURE	DATEJuly 25, 2019
SIGNATURE TITLE Consultant	DATEJuly 25, 2019
SIGNATURE	DATEJuly 25, 2019 omPHONE:575 626 7660
IGNATURE	DATEJuly 25, 2019

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