Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
	WELL APINO. October 25, 2005
1625 N. French Dr., Hobbs, NM 88240	30-015-01538
District II 1301 W. Grand Ave., Arlesia, NM 88210 NOV 1 3 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
Disrtict III	
1000 Rio Brazos Rd. Azlec, NMBSIRICTI-ARTESIAO, C. 220 South St. Francis Dr. District IV	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	309164
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Empire Abo Unit
	8. Well Number
1. Type of Well: Oil Well 🔃 Gas Well 🔲 Other	43
	9. OGRID Number
Apache Corporation	873
3. Address of Operator 303 Veterans Airpark Ln., Ste. 3000, Midland, TX, 79705	10. Pool Name Empire;Abo 224040
4. Well Location	Empre, ADD 224040
Unit Letter J: 1650 feet from the S fine and	1980 feet from the E line
	NMPM County Eddy
111. Elevation (Show whether DR, RKB,RT, GR, etc.)	
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP	
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE	
OTHER: Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from the tease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concrens have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.8(4)(b) NMAC. All fluids have been removed from	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an Inspection. If more than one	
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE SIGNATURE Sr. Reclamation Fo	preman DATE 11/11/19
The same same same same same same same sam	7 67 1 17 1 19
TYPE OR PRINT NAME Guinn Burks guinn, burks@apache	corp.com PHONE: 432-556-9143
For State i lee Only	
APPROVED BY: "Denied" TITLE "Denied" DATE 11/14/19	
Conditions of Approval (if any):	
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"Denied" Need to Use 2013 Nov 2011