Submit One Copy To Appropriate District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 NOV 1 4 2019 District II	WELL API NO. 30-015-34278
OIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NASTRICTII ATTESIAO South St. Francis Dr. District IV Santa Fe, NM 87505	5. Indicate Type of Lease STATE ☐ FEE ☐
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name FPR State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number: 1
2. Name of Operator Colgate Operating, LLC	9. OGRID Number 371449
3. Address of Operator 303 West Wall Street, Suite 700- Midland, Texas 79701	10. Pool name or Wildcat Parkway; Bone Spring
4. Well Location	
Unit Letter P: 660 feet from the South line and 660 feet from the East line Section 36 Township 19S Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3326 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB CASING/CEMENT JOB Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed.	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed.	ved. (Poured onsite concrete bases do not have
to be removed.) Need Letter tron DCP All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE: Operations Tec	h DATE: 11 11 2019
TYPE OR PRINT NAME: Mikah Thomas E-MAIL: mthomas@colgateenergy.com PHONE: 432-695-4272	
For State Use Only APPROVED BY: TITLE	G C
APPROVED BY:	DATE 11/14/19